

# Renewables subsidy schemes in Europe

Energy Economics Summer School, University of  
Auckland

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# Briony Bennett

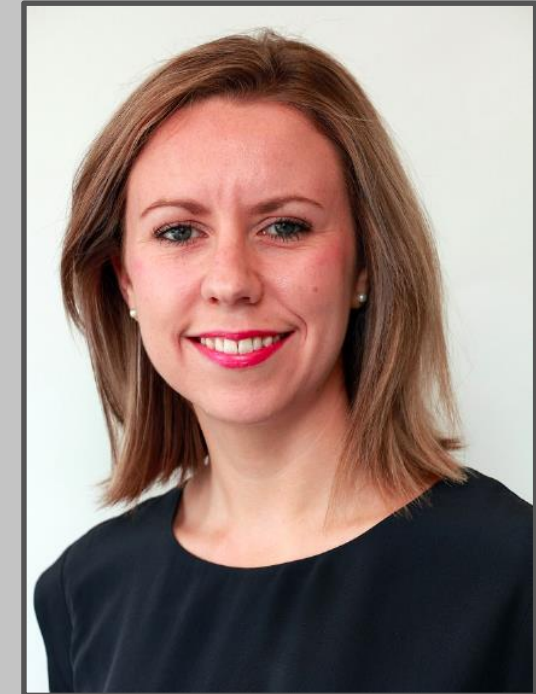
2008 - Bachelor of Arts & Science, University of Auckland

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*Now - Energy Analyst, Genesis Energy, Auckland*



# Why does NZ not have more solar & wind power plants?

- NZ in 2016: wind 5% & solar PV 0.1% power generation (MWh)
- EU in 2016: wind 10% & solar PV 4% power generation (MWh)



Wind 5%

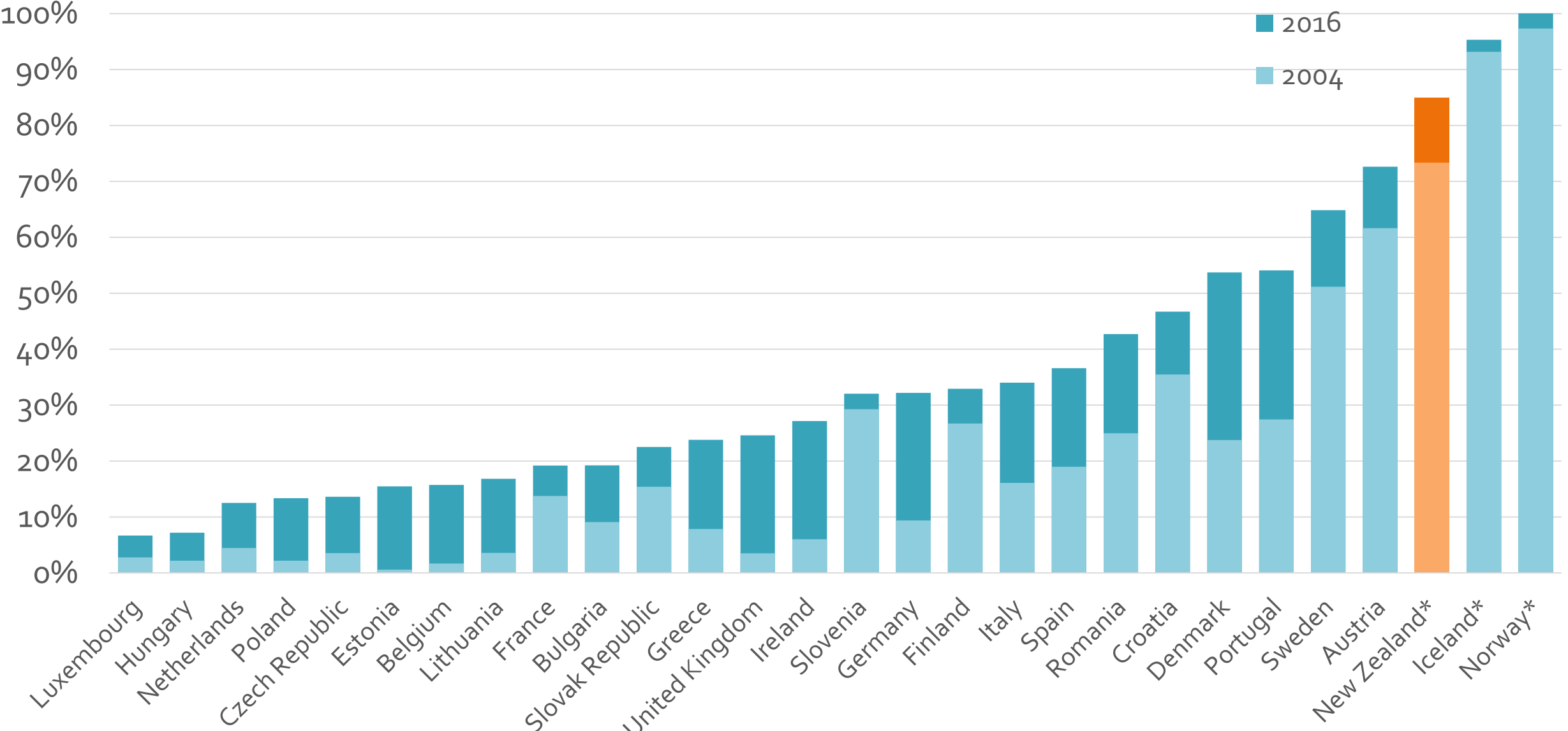


Solar 0.1%

## Why does NZ not have more solar & wind?

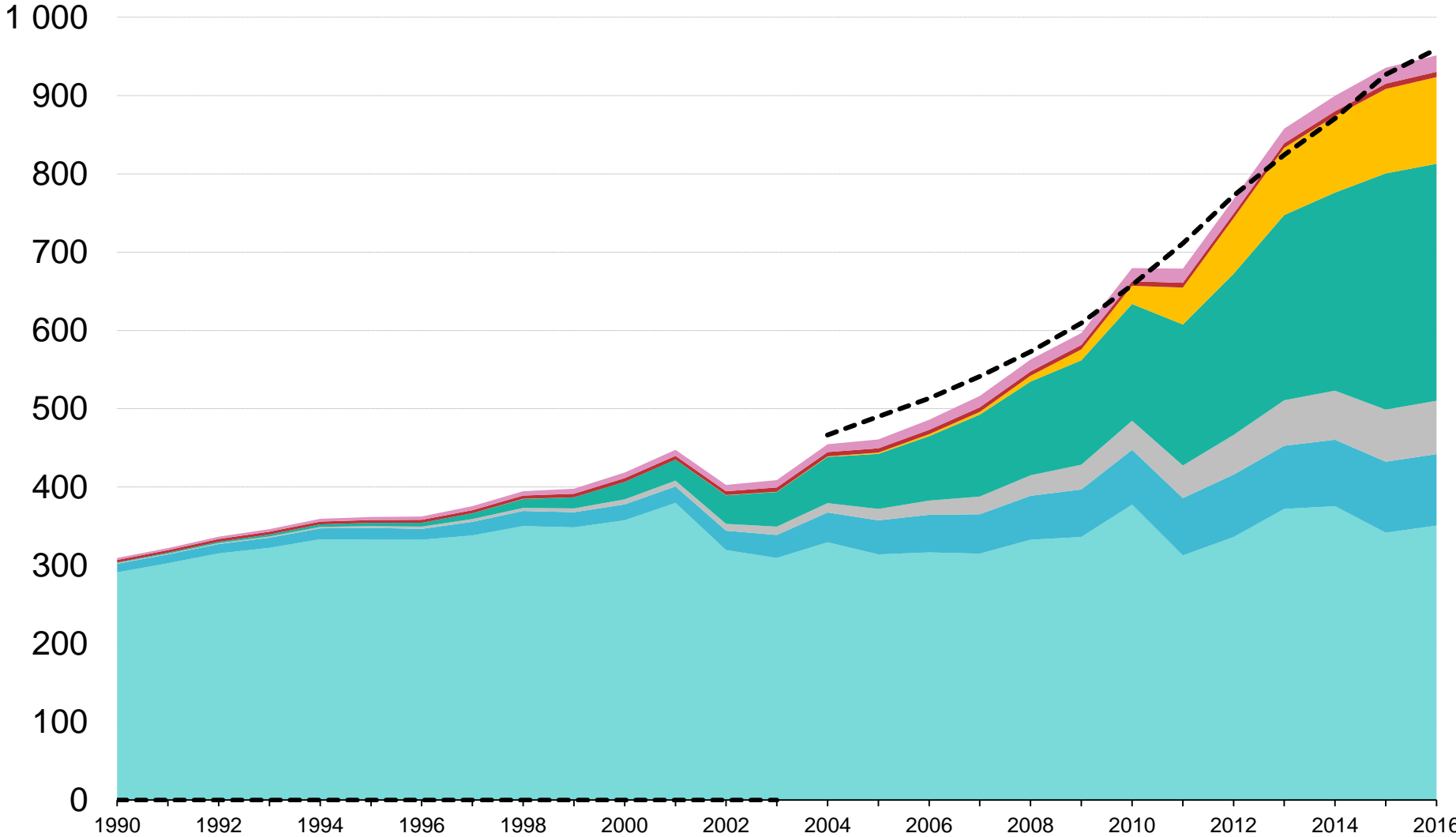
- Low national power demand growth
- Current generation capacity sufficient
- Share of hydropower & geothermal exceeds 80%

# Share of renewables as % of electricity generation EU28 vs NZ, 2016



Source: Eurostat; MBIE

# Renewable electricity production in EU-28 countries, TWh



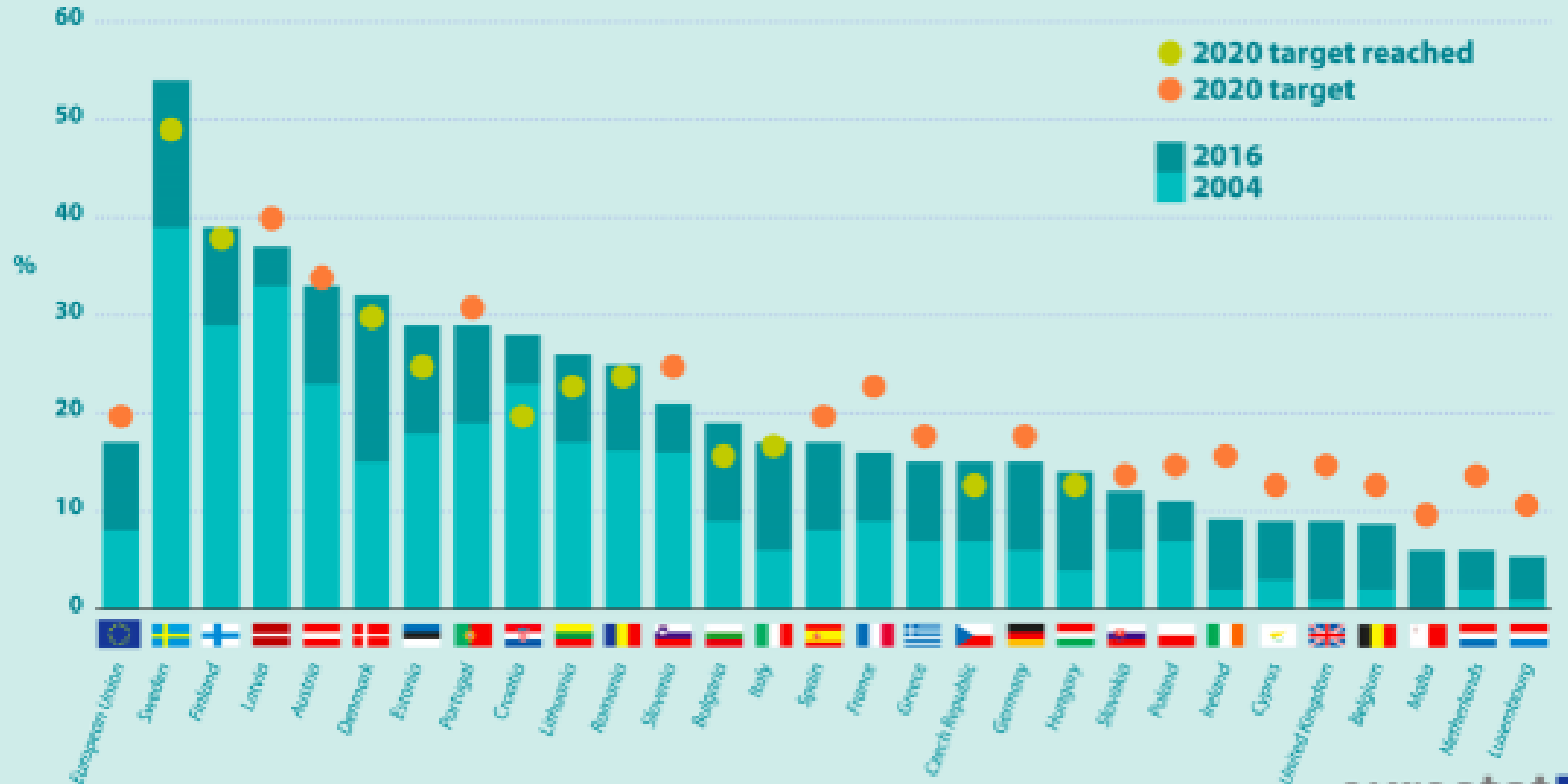
Growth since 2004:  
 • Wind 5-fold  
 • Solar 152-fold

- Hydro power
- Wood & Other solid biomass
- Biogas & Bioliquids
- Wind power
- Solar power
- Geothermal
- Renewable wastes
- Electricity generation from RE with normalised hydro and wind

# EU Renewable Energy Directive 2009

## Share of energy from renewable sources in the EU Member States

(in % of gross final energy consumption)





## Renewables subsidy schemes

- Feed-in tariffs/premiums
- Priority grid-access
- Renewable/green certificates
- Reverse auctions/tenders
- *Corporate procurement (PPAs)*

# Feed-in tariffs or premiums

- Policy mechanism offering a long-term fixed price contract to a renewable power project owner to cover costs of investment
- Price per MWh generated is generally higher than wholesale power price
- **Premium** is offered per MWh on top of wholesale power price
- EU schemes typically include **priority grid access / dispatch**
- Tariff structure may ratchet down over time to reflect technology cost reductions
- Indexed to inflation
- **Guarantees return on investment to facilitate financing**

# Levelised cost of electricity

- *Levelised cost of electricity (LCOE) is net present value of a project's costs by production over its lifetime*
- *A proxy for wholesale power price required to break even*

Capital Investment

Financing

Operating Expense

$$LCOE = \frac{(FCR \times ICC)}{AEP_{net}} + \frac{AOE}{AEP_{net}}$$

Annual Energy Production

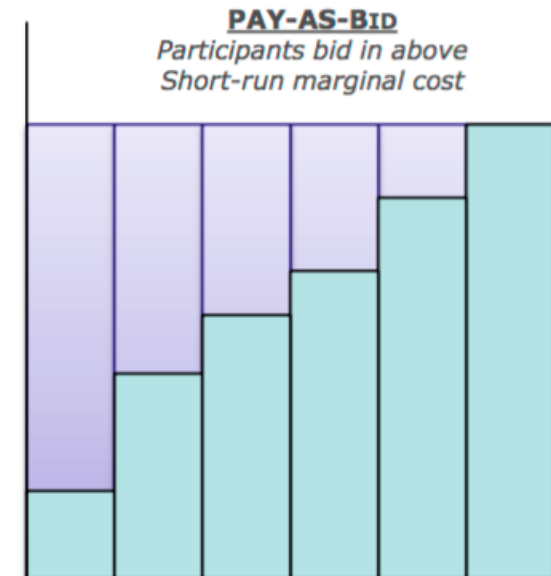
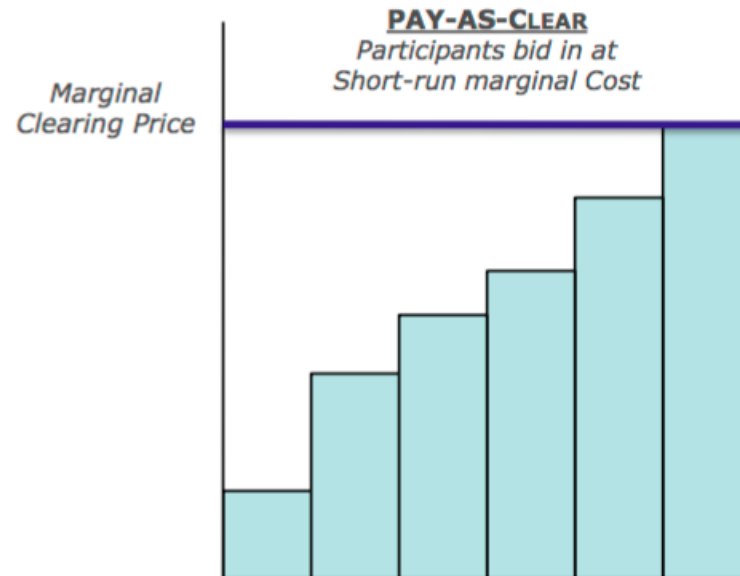
The diagram illustrates the components of the Levelised Cost of Electricity (LCOE) formula. Red arrows point from the terms 'Financing', 'Capital Investment', and 'Operating Expense' to the corresponding parts of the formula. Specifically, 'Financing' points to 'FCR', 'Capital Investment' points to 'ICC', and 'Operating Expense' points to 'AOE'. A red arrow also points from 'Annual Energy Production' to both 'AEP<sub>net</sub>' terms in the denominator.

# Renewable or green energy certificates

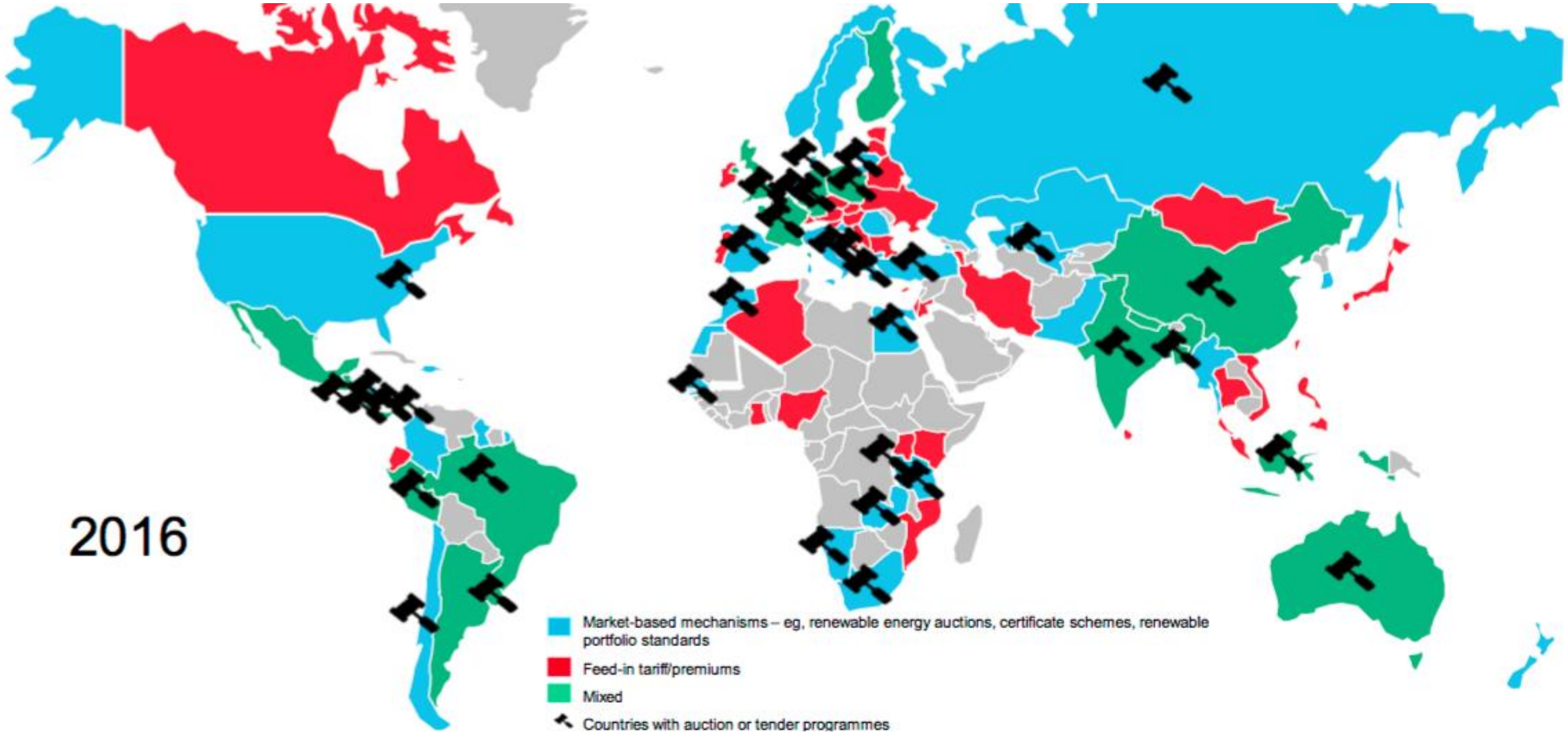
- United Kingdom (ROCs), Romania (GCs), Norway/Sweden joint scheme (RECs) etc.
- Suppliers obligated to procure of given % of renewable power annually
- Obligation quota (%) increased year-on-year
- Renewable energy producers allocated certificates for MWh generated

# Renewables auctions

- Reverse auctions mean seller bids
- Capacity allocated to best bids up to a quota (MW); may differ by technology
- Winners obtain a power-purchase agreement for fixed period
- Price may be fixed (FiT or FiP)
- CfDs obligate buyer to pay difference between benchmark/index i.e. wholesale power price and a strike price set in auction

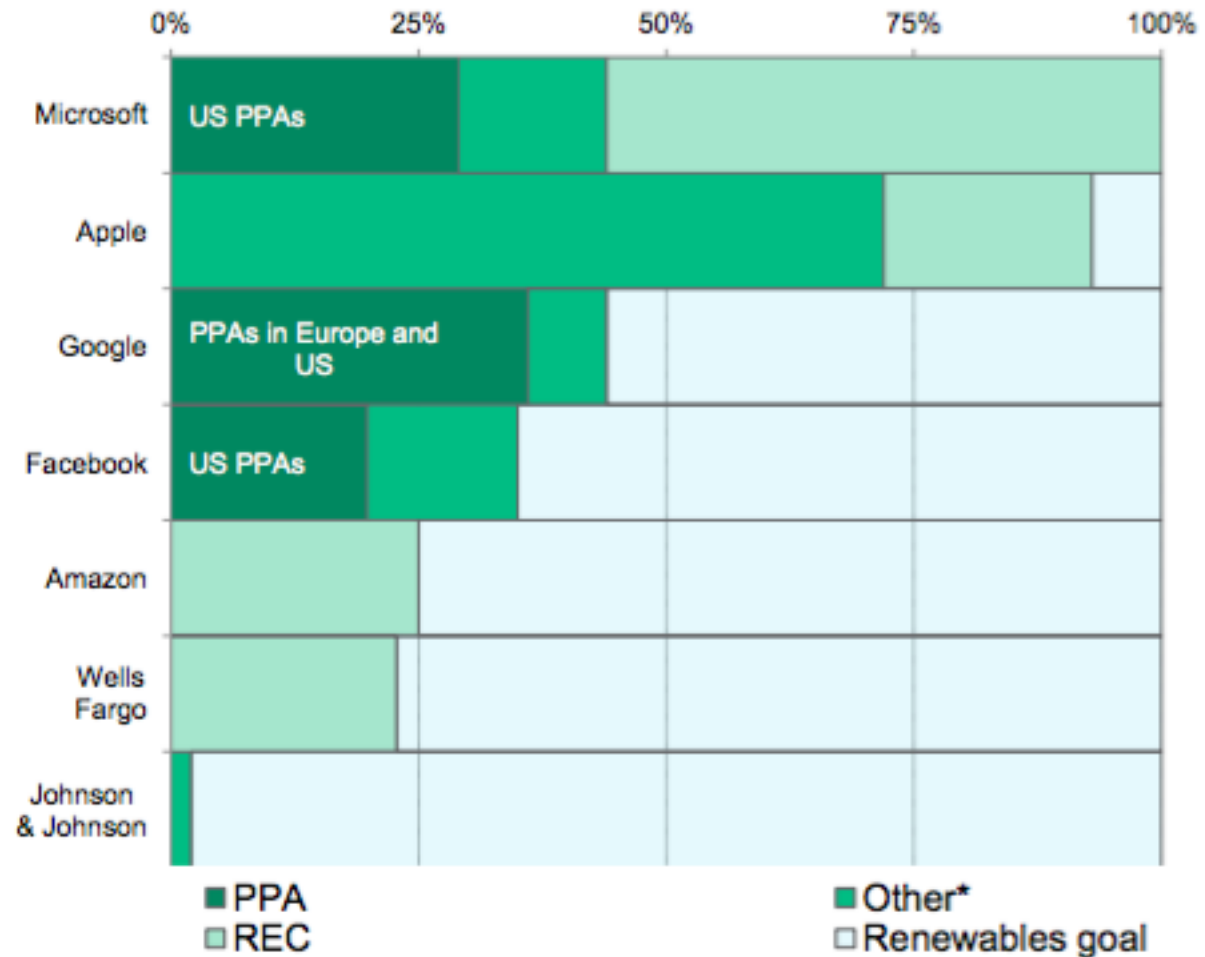


# Global renewables support schemes



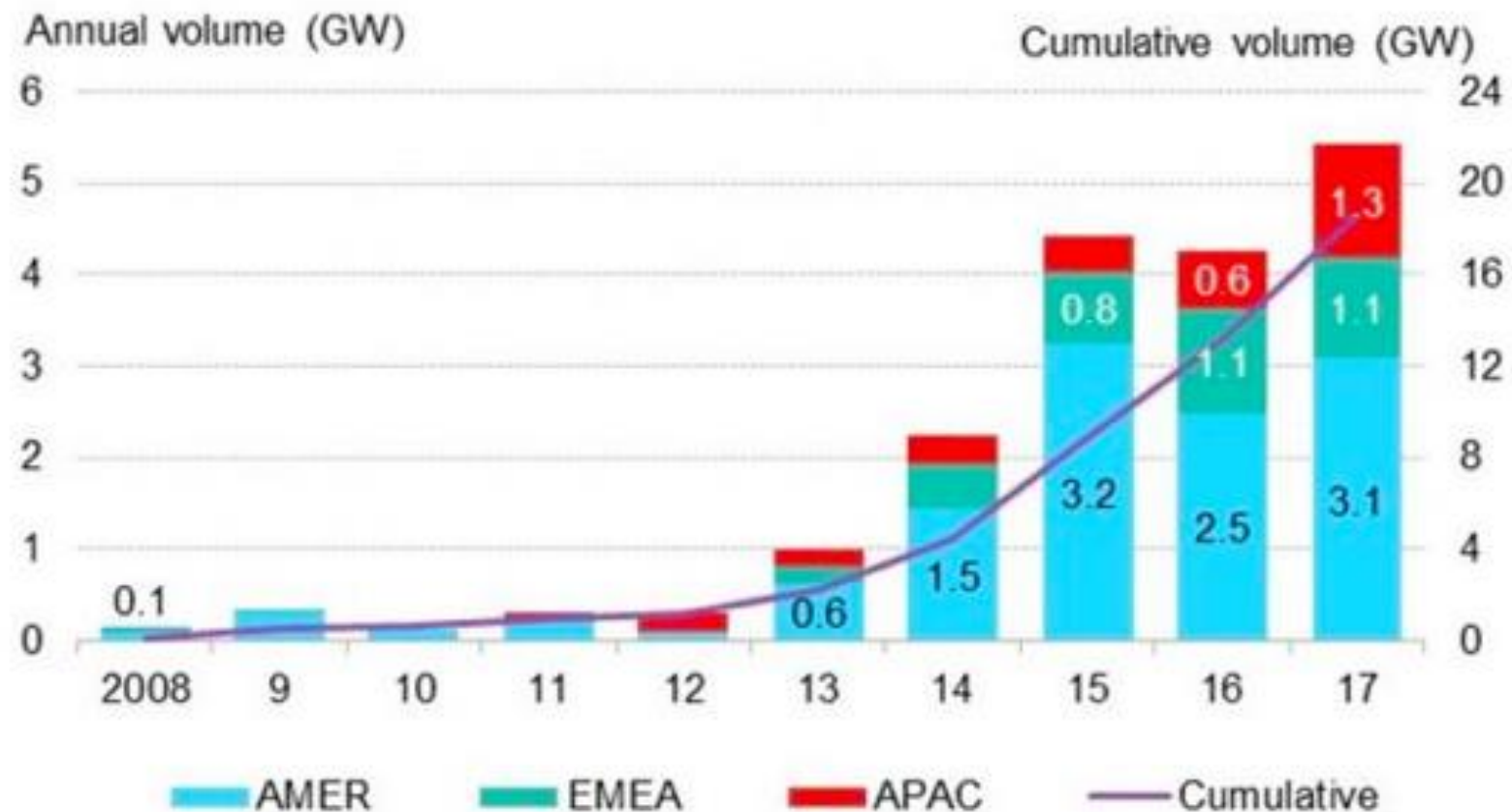
Source: Bloomberg New Energy Finance

# Corporate renewables targets, 2015



Source: Bloomberg New Energy Finance. Note: Other\* includes renewables through on-site generation, owned projects, green tariffs and grid.

# Global corporate power-purchase agreements



Source: Bloomberg New Energy Finance. Note: Excludes on-site projects



# Corporate procurement

- Total of 5.4GW of PPAs were signed by 43 corporations in 10 different countries in 2017
- Mostly in United States: 2.8GW
- Largest agreement ever signed by a corporation and utility was Apple's 200MW PPA with NV Energy
- Europe over 1GW signed with 95% of volume coming from projects in the Netherlands, Norway and Sweden.
- Big players: Apple, Microsoft, Google, Amazon...

## Subsidies drive deployment

- De-risks investment so developers can raise debt & secure equity
- Facilitates permitting

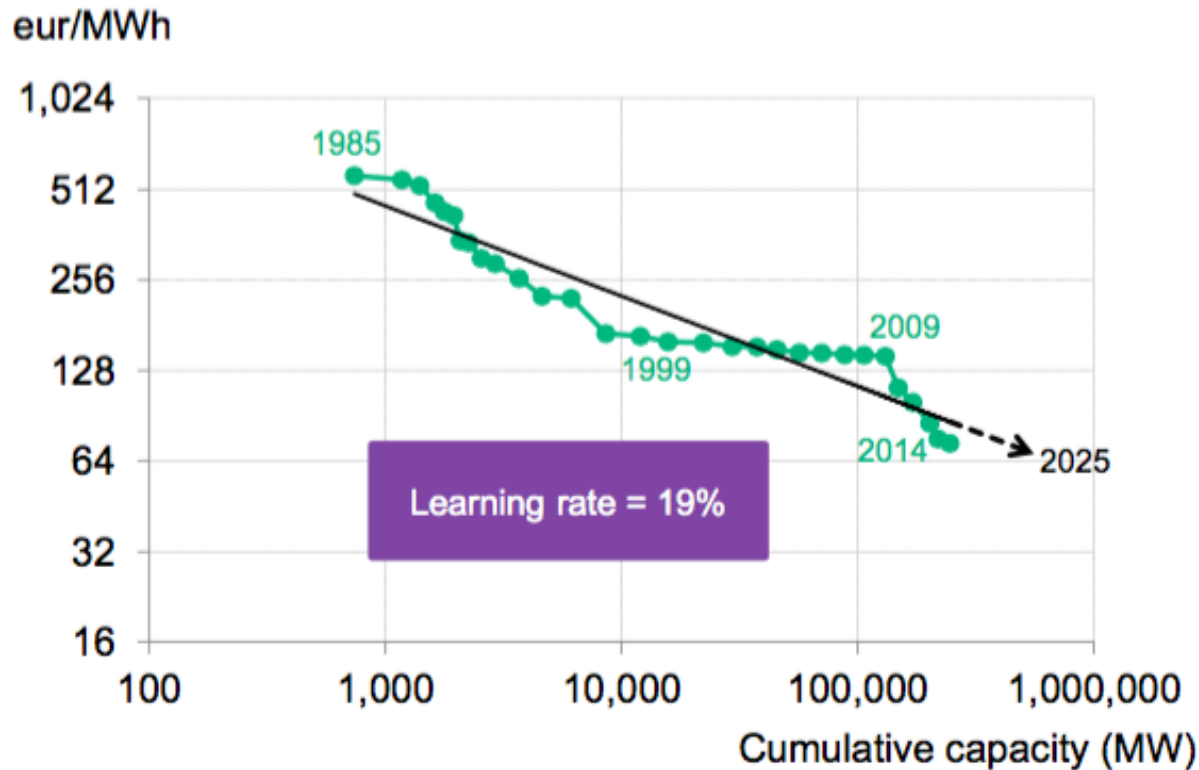
### **Positive feedback loops:**

- Technology improvements
- Investment cost reductions

# Wind & solar learning rates

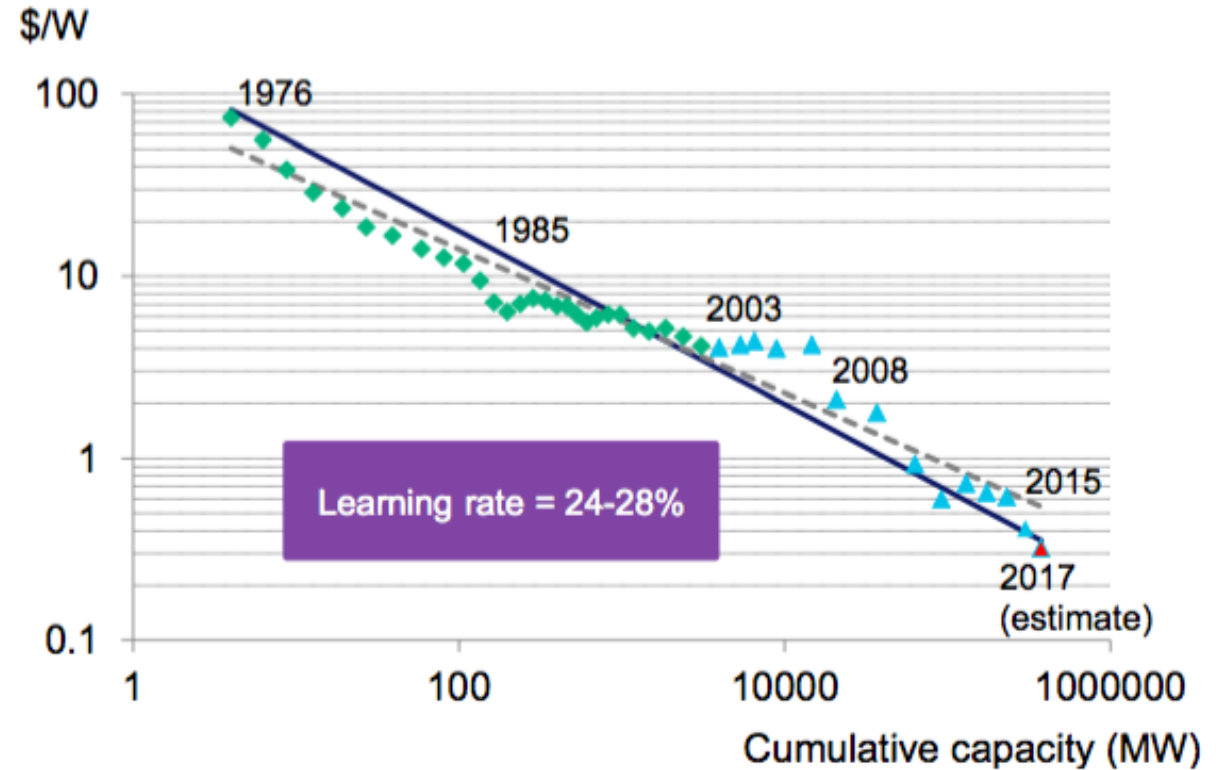
*Investment cost reduction for each doubling of installed capacity*

## Wind



Source: Bloomberg New Energy Finance

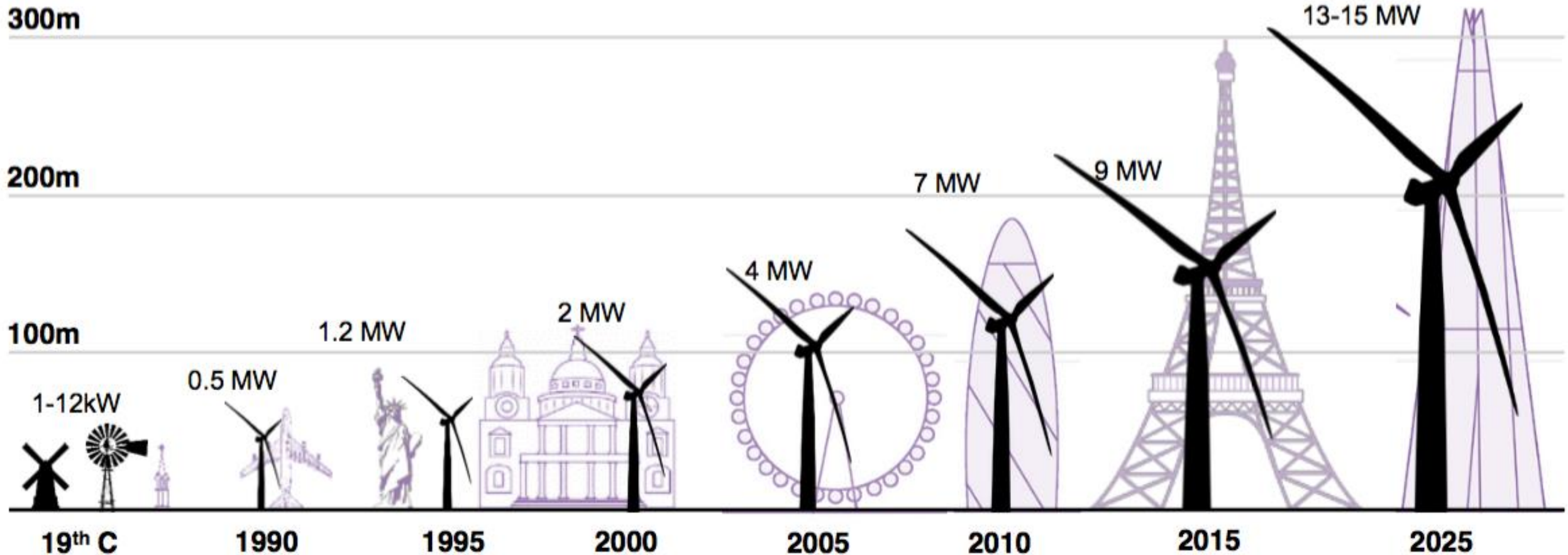
## Solar



Source: Bloomberg New Energy Finance

# Wind turbine evolution

*MHI Vestas 9MW offshore wind turbine is already installed at Burbo Bank in the UK*



*Sources: Various; Bloomberg New Energy Finance*

# Renewables auction price records



## **Solar PV**

Country: Chile  
Developer: Enel  
Bid: **\$US 21.48/MWh**

*Records set in Dubai, Mexico, Peru, Chile, Abu Dhabi and Saudi Arabia in 2016 & 2017*



## **Onshore wind**

Country: Morocco  
Developer: Enel  
Bid: **\$US 30/MWh**

*Records set Brazil, Canada, Germany, India and Mexico in 2016 & 2017*



## **Offshore wind**

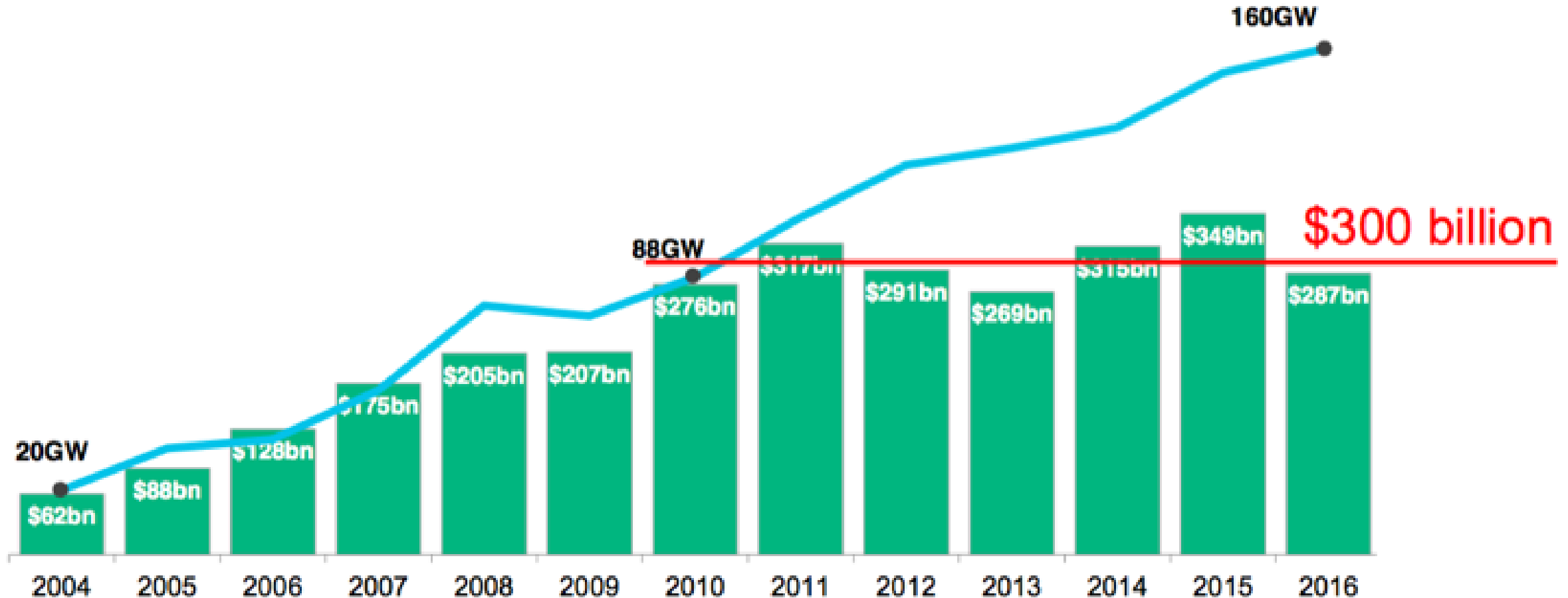
Country: UK  
Developers:  
- EDPR/ENGIE  
- DONG  
Bid: **\$US 81/MWh**

*Records set in Germany, the Netherlands, Denmark, UK in 2016 & 2017*

# Renewables in Europe today

- Subsidies facilitated tech improvements & cost-reductions
- Cost-competitiveness
- Transition to market-based mechanisms i.e. auctions
- Corporate procurement to play greater role

# Market reaches maturity: global clean energy investment and installations



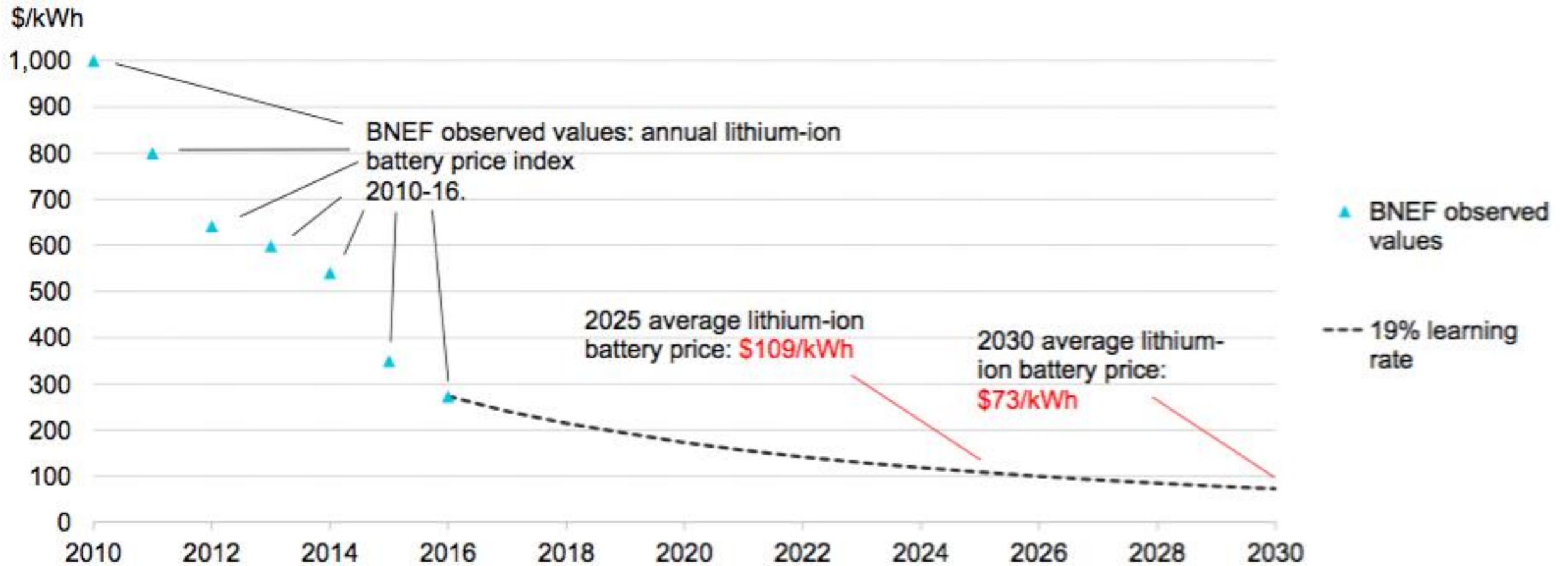
*Total values include estimates for undisclosed deals. Includes corporate and government R&D, and spending for digital energy and energy storage projects (not reported in quarterly statistics). Excludes large hydro.*

# Why does NZ not have more solar & wind power plants?

- Australia: 1/4 households have invested in solar PV
- BNEF forecasts distributed solar to power more than 50% of Australia's needs by 2040
- Lack of incentives caps NZ residential solar (& EV uptake)
- NZ electricity usage peaks in winter when solar generation lowest
- No utility-scale solar without subsidies
- Wind investment muted without subsidies
- Falling costs in global PV, wind & batteries will reach NZ



# Lithium-ion battery prices - historical and forecast



Source: Bloomberg New Energy Finance *EVO 2017*; Note: Prices are an average of BEV and PHEV batteries and include both cell and pack costs. Cell costs alone will be lower. Historical prices are nominal, future ones are in real 2016 U.S. dollars.

Questions