

# **NZ Energy & Global Trends**

**Basil Sharp**

**Energy Centre & Department of Economics**

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Support by Energy Education Trust of NZ

# Introduction

- Fundamental significance of energy
  - Production e.g. dairy products for export, requires energy
  - Consumption e.g. Cell phone requires energy
- Economics:
  - Market design – deliver low cost, low carbon & reliable
  - Technology – more efficient use, impacts both supply & demand
  - External impacts - fossil fuels: SO<sub>x</sub>, CO<sub>2</sub>, development; location of wind farms: visual, claims about noise; dams for hydro: fish passage, lost recreation; geothermal: reinjection; solar: production of panels;
  - Policy – ultimate aim of economic analysis is to assist with formation of markets, regulation & strategic policy:
    - Market & policy design
      - Carbon tax or ETS?
      - RET such as 90% renewable electricity by 2025?
      - market regulation?
      - Access & property rights?; etc....

# Outline

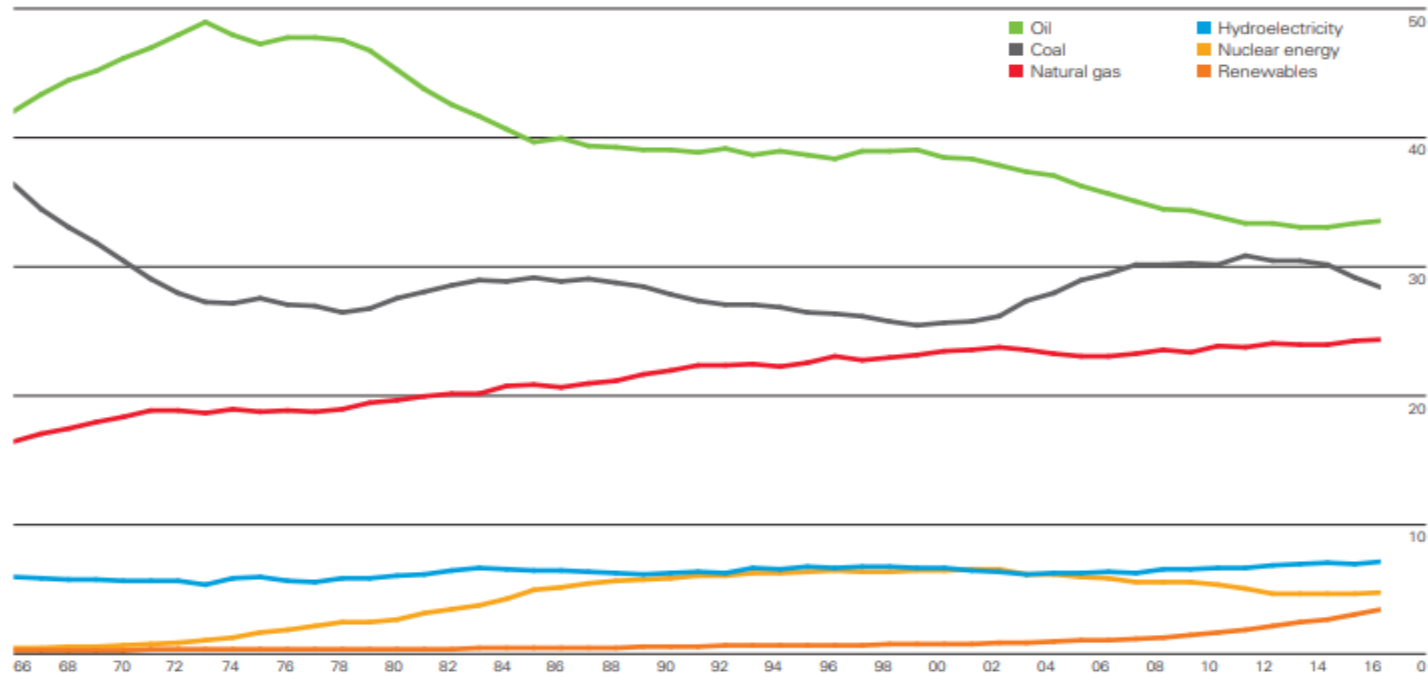
- Global markets
  - Reserves
  - Prices
- New Zealand's energy market
  - background
  - NZ Economic indicators – how are we doing?
- Energy & Economic growth
- Markets: electricity, oil & gas
  - Demand & supply
- Energy Development
- Energy Policy

# Global markets

- Global energy markets are in transition
  - Growth, higher incomes have led to growth in energy demand, particularly developing economies within Asia as opposed to OECD
  - Drive towards improving energy efficiency
  - Share of renewables in energy supply increasing
  - Net result is that demand grew at  $\sim 1\%$  over the last 3 years – 10 year average 1.8% pa
- Carbon emissions have been flat

# Primary energy consumption

Shares of global primary energy consumption  
Percentage

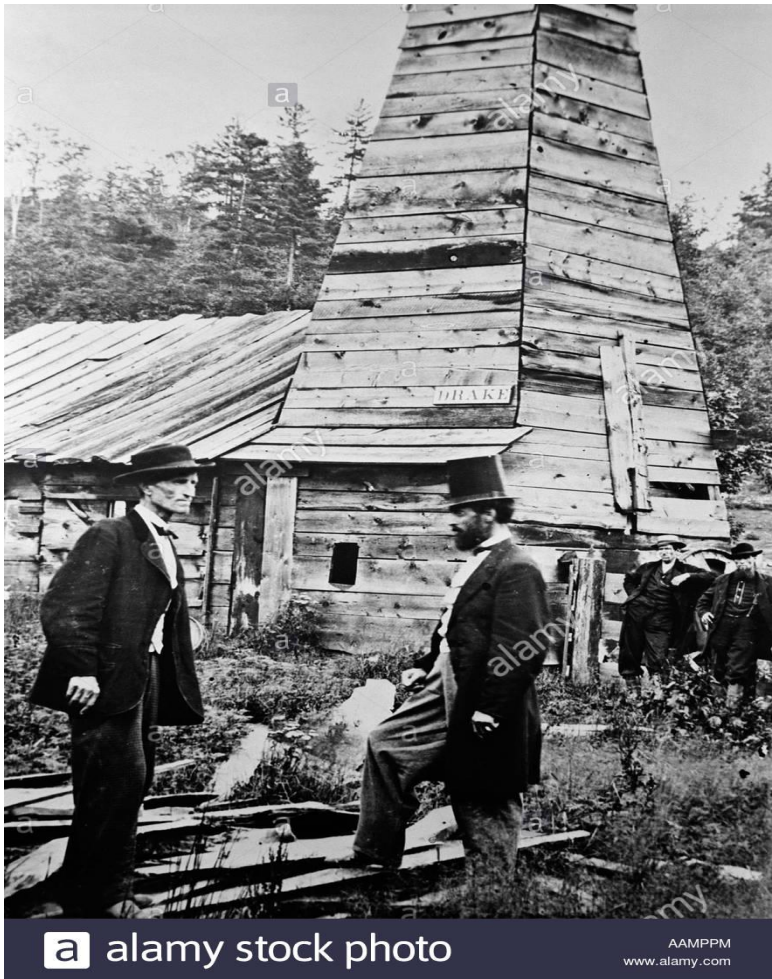


Oil remains the world's dominant fuel, making up roughly a third of all energy consumed. In 2016 oil gained global market share for the second year in a row, following 15 years of declines from 1999 to 2014. Coal's market share fell to 28.1%, the lowest level since 2004. Renewables in power generation accounted for a record 3.2% of global primary energy consumption.

# Oil Markets

- World's leading fuel – market share increased following 15 years of decline
- Brent oil price averaged \$43.73 per barrel in 2016, down from \$52.39
- India & China largest increase in consumption
- Production in Middle East increased modestly, sharp decline in US, Nigeria

# Drake's well 1859 & Huntington Beach

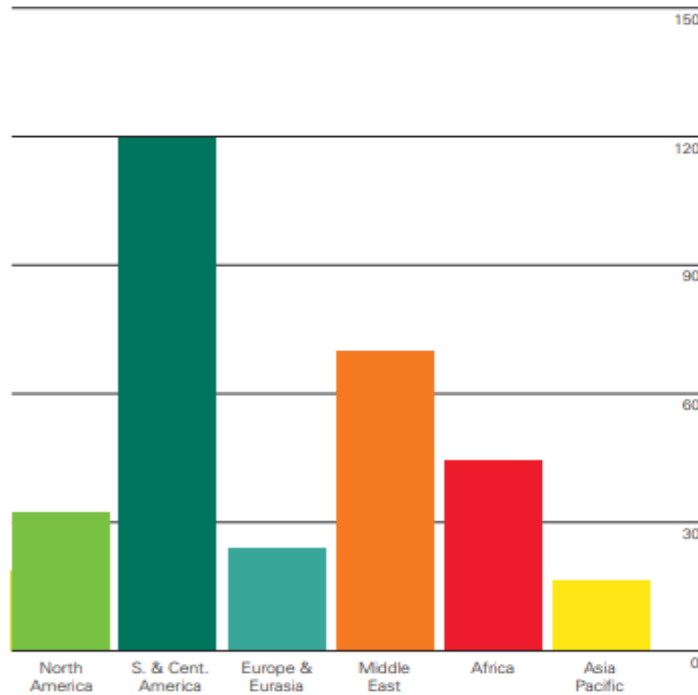


# Oil Production

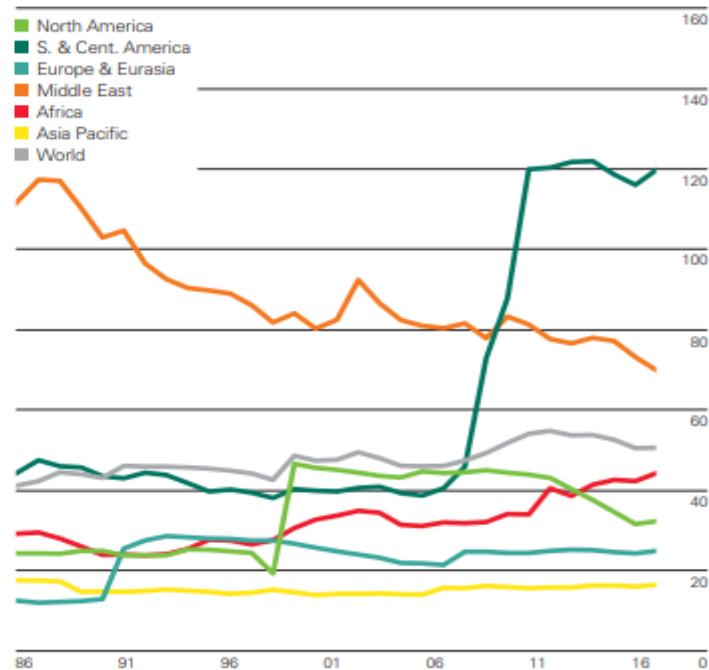
## Reserves-to-production (R/P) ratios

Years

### 2016 by region



### History



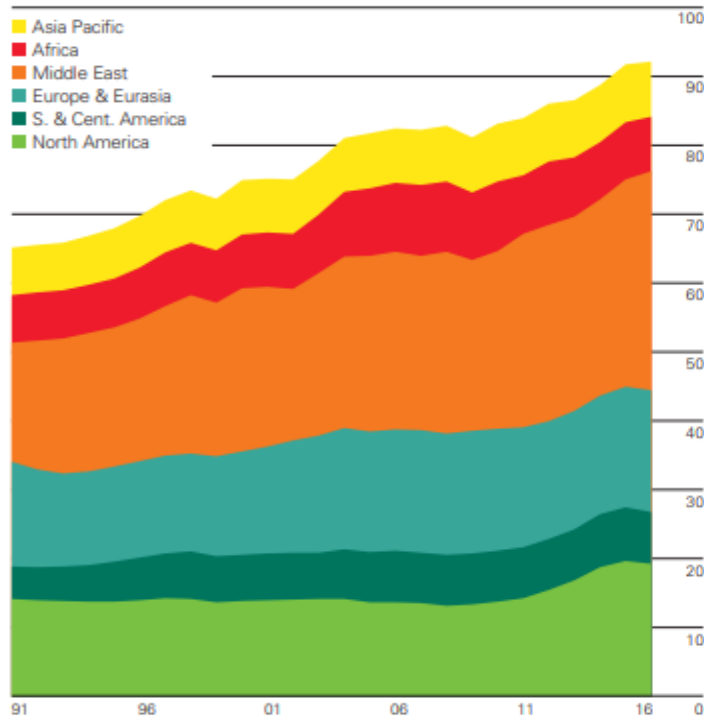
Global proved oil reserves in 2016 rose by 15 billion barrels (0.9%) to 1707 billion barrels, which would be sufficient to meet 50.6 years of global production at 2016 levels. The increase came largely from Iraq (10 billion barrels) and Russia (7 billion barrels), with small declines (<1 billion barrels) spread across a number of countries and regions. OPEC countries currently hold 71.5% of global proved reserves.



# Oil production & consumption

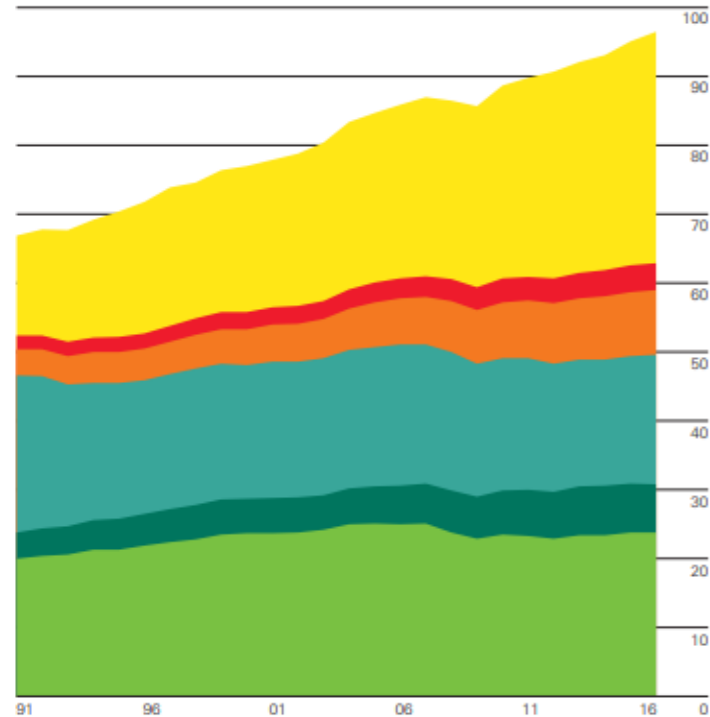
**Oil: Production by region**

Million barrels daily



**Oil: Consumption by region**

Million barrels daily



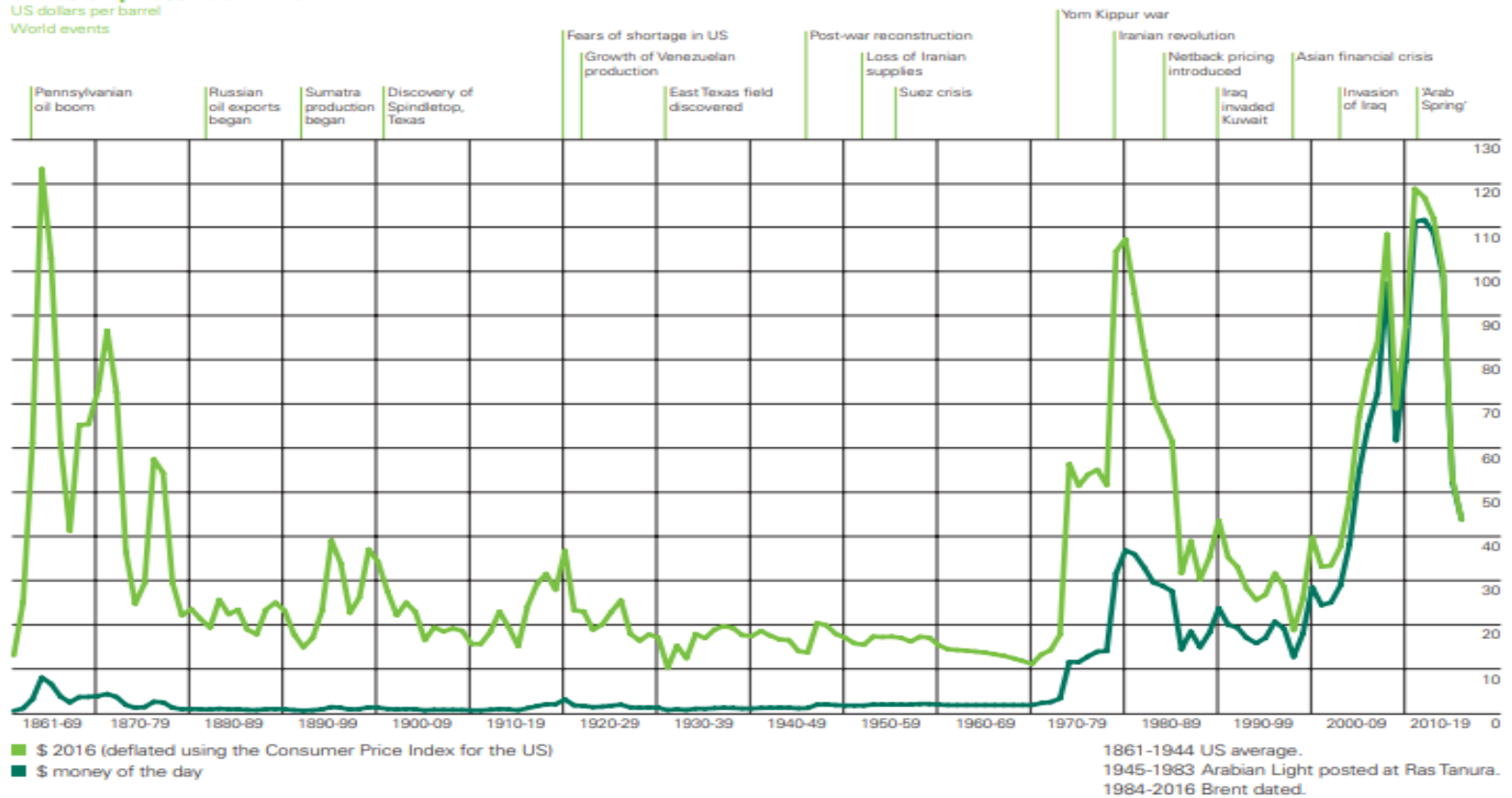
World oil production grew by only 0.4 million b/d in 2016, the slowest growth since 2013. Production in the Middle East rose by 1.7 million b/d, driven by Iran, Iraq and Saudi Arabia, but this was largely offset by declines in North America, Africa, Asia Pacific and South & Central America. Global oil consumption growth averaged 1.6 million b/d, above the 10-year average of 1 million b/d for the second successive year as a result of stronger than usual growth in the OECD. However, China (400,000 b/d) and India (330,000 b/d) still provided the largest contributions to growth.

# Oil prices

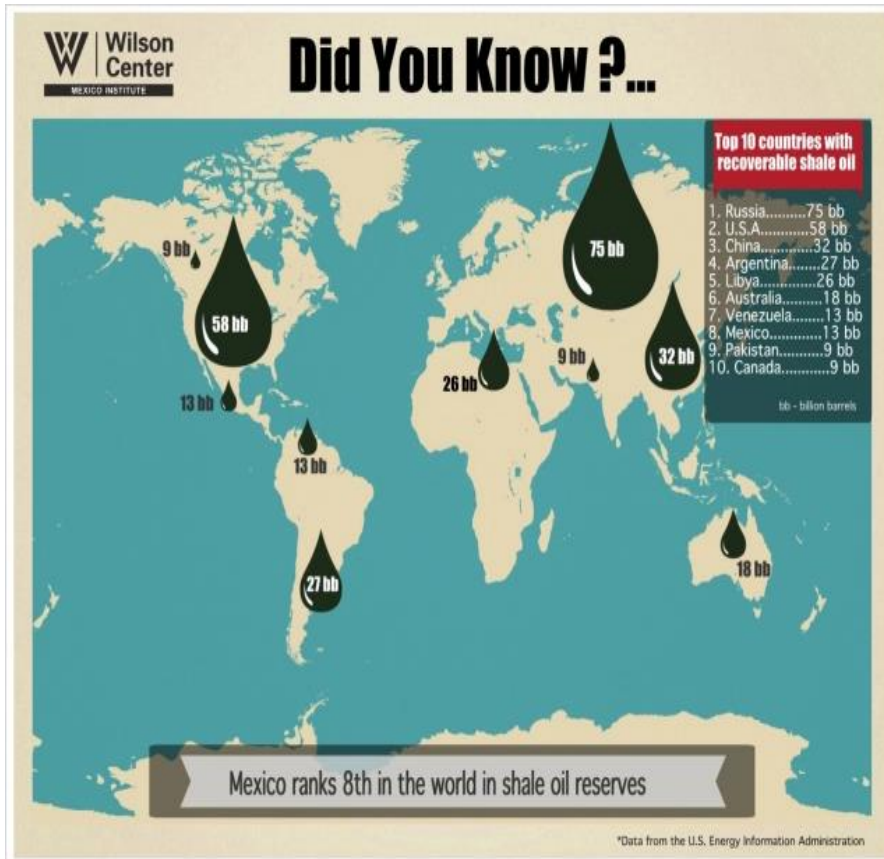
## Crude oil prices 1861-2016

US dollars per barrel

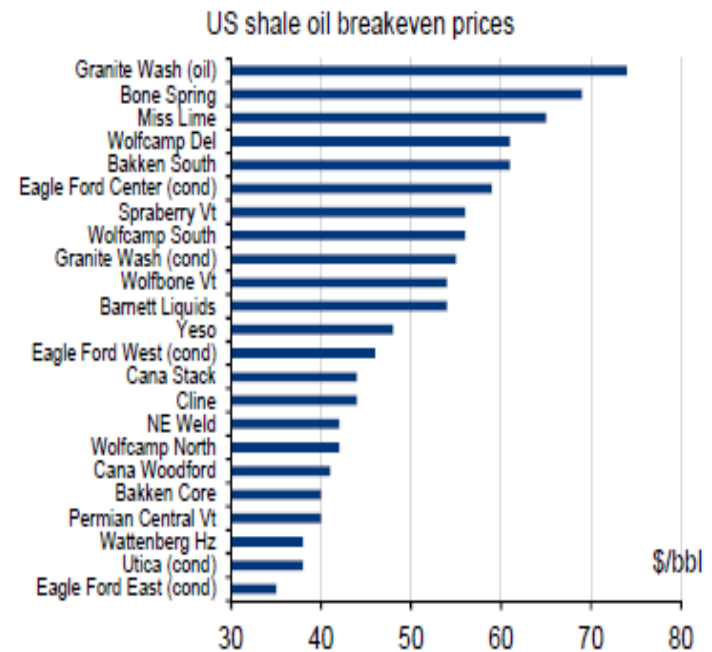
World events



# Shale oil



**Chart 15: The highest cost producers in the Permian start to feel the pain by not being able to cover their costs**

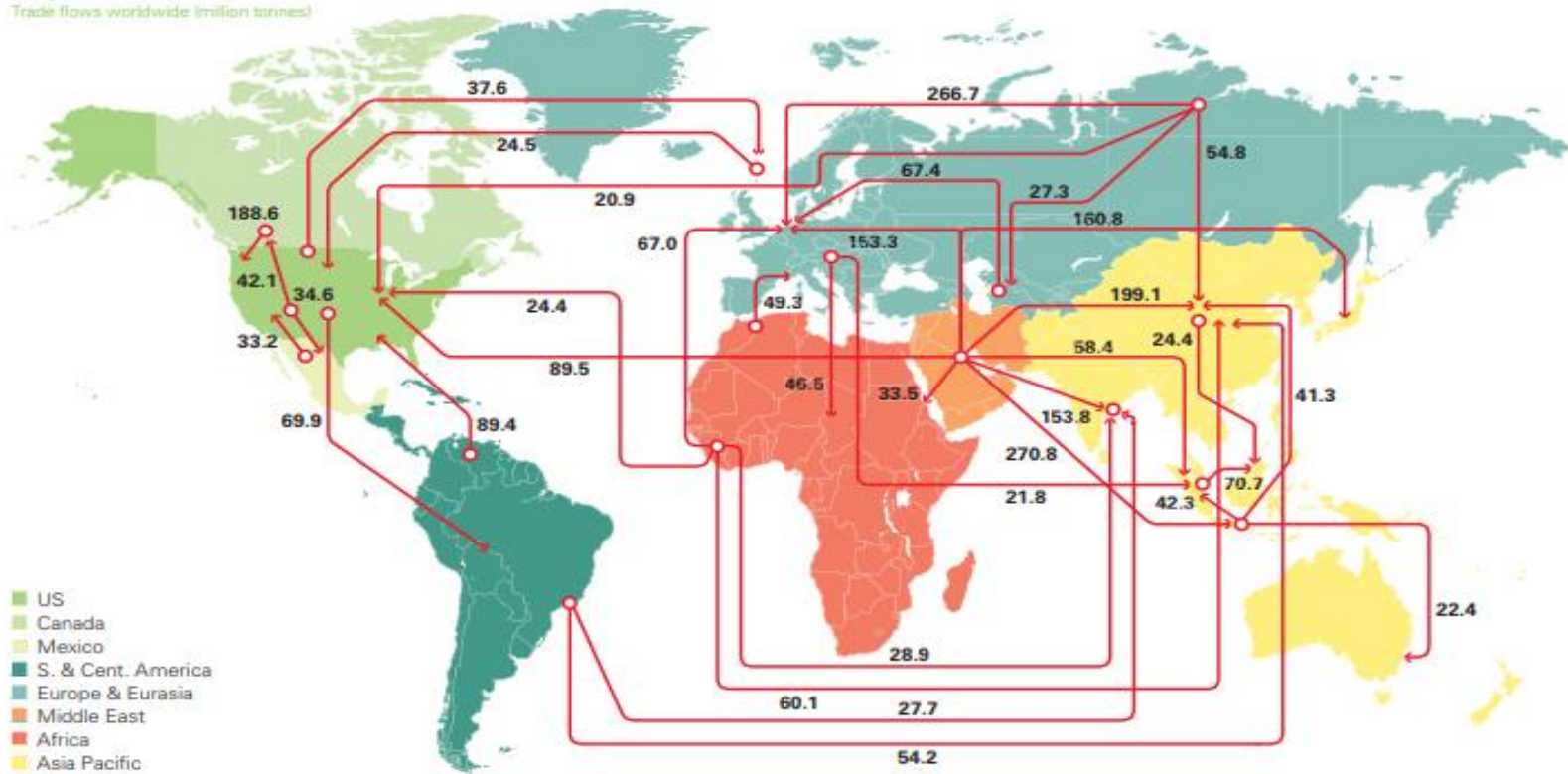


Source: BofA Merrill Lynch Global Commodities Research

# Oil trade

## Major trade movements 2016

Trade flows worldwide (million tonnes)

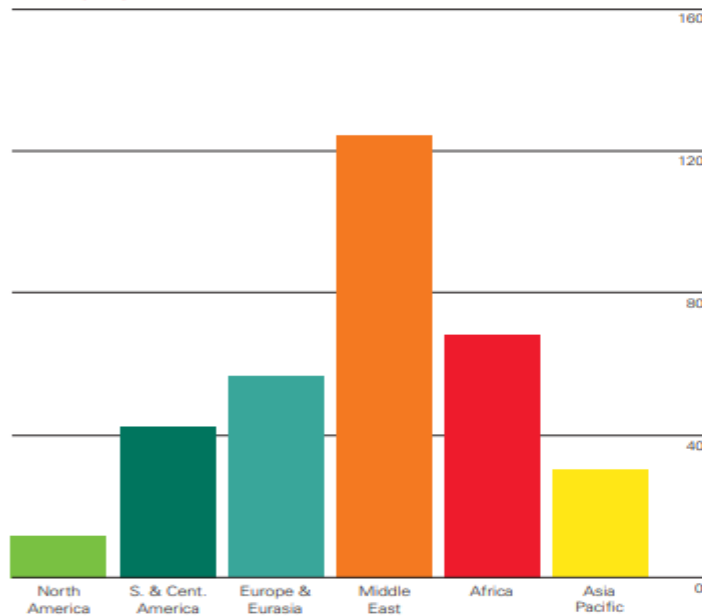


# Gas

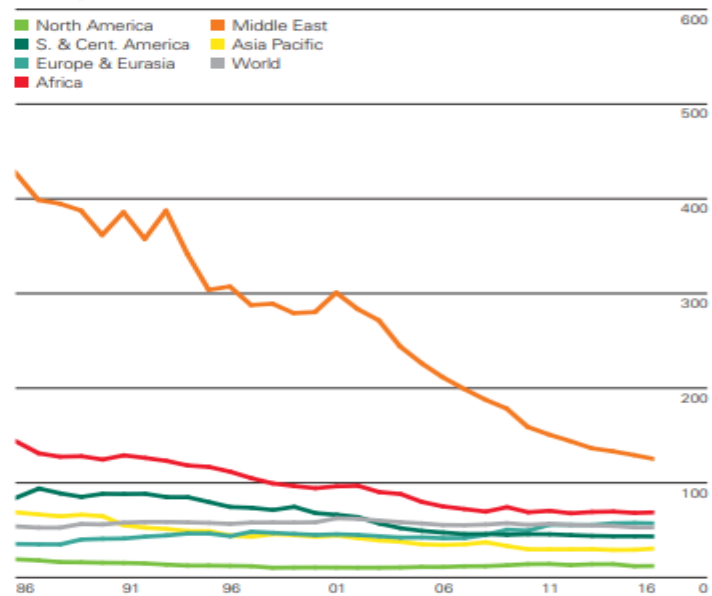
## Reserves-to-production (R/P) ratios

Years

### 2016 by region



### History

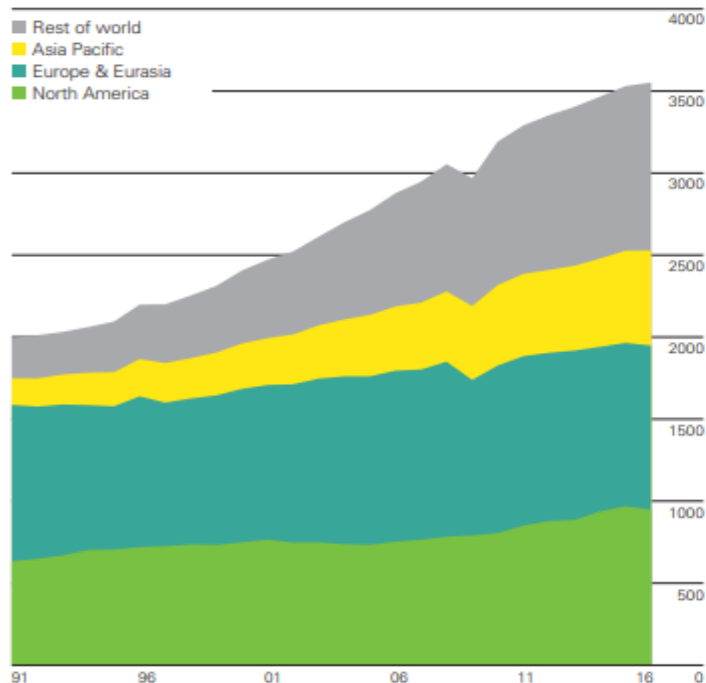


Global proved gas reserves in 2016 rose slightly by 1.2 trillion cubic metres (tcm) or 0.6% to 186.6 tcm. As with oil, this is sufficient to meet more than 50 years of current production (52.5 years). Myanmar (+0.7 tcm) and China (+0.6 tcm) were the main contributors to growth. By region, the Middle East holds the largest proved reserves (79.4 tcm, 42.5% of the global total), while by country, Iran is the largest reserve holder (33.5 tcm, 18% of total).  
N.B. Lags in reporting official data mean that 2016 figures for many countries are not yet available.

# Gas production, consumption

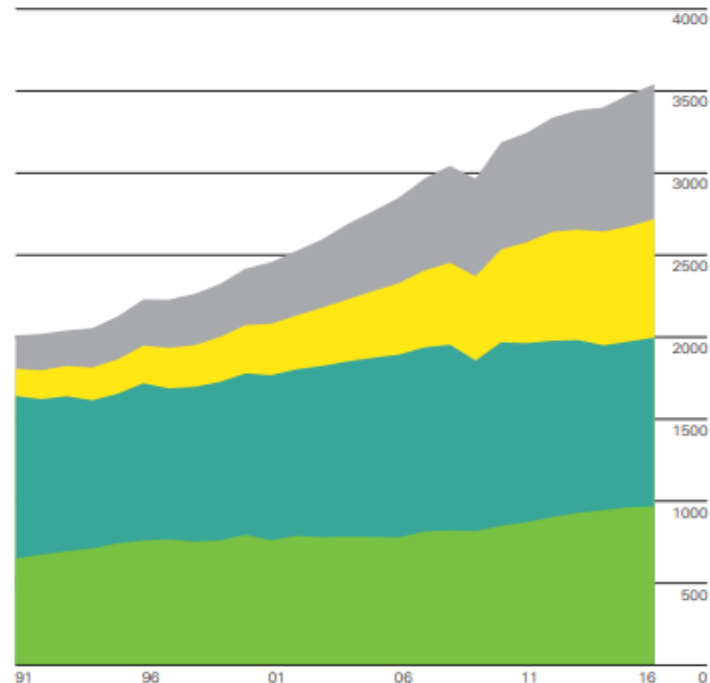
## Natural gas: Production by region

Billion cubic metres



## Natural gas: Consumption by region

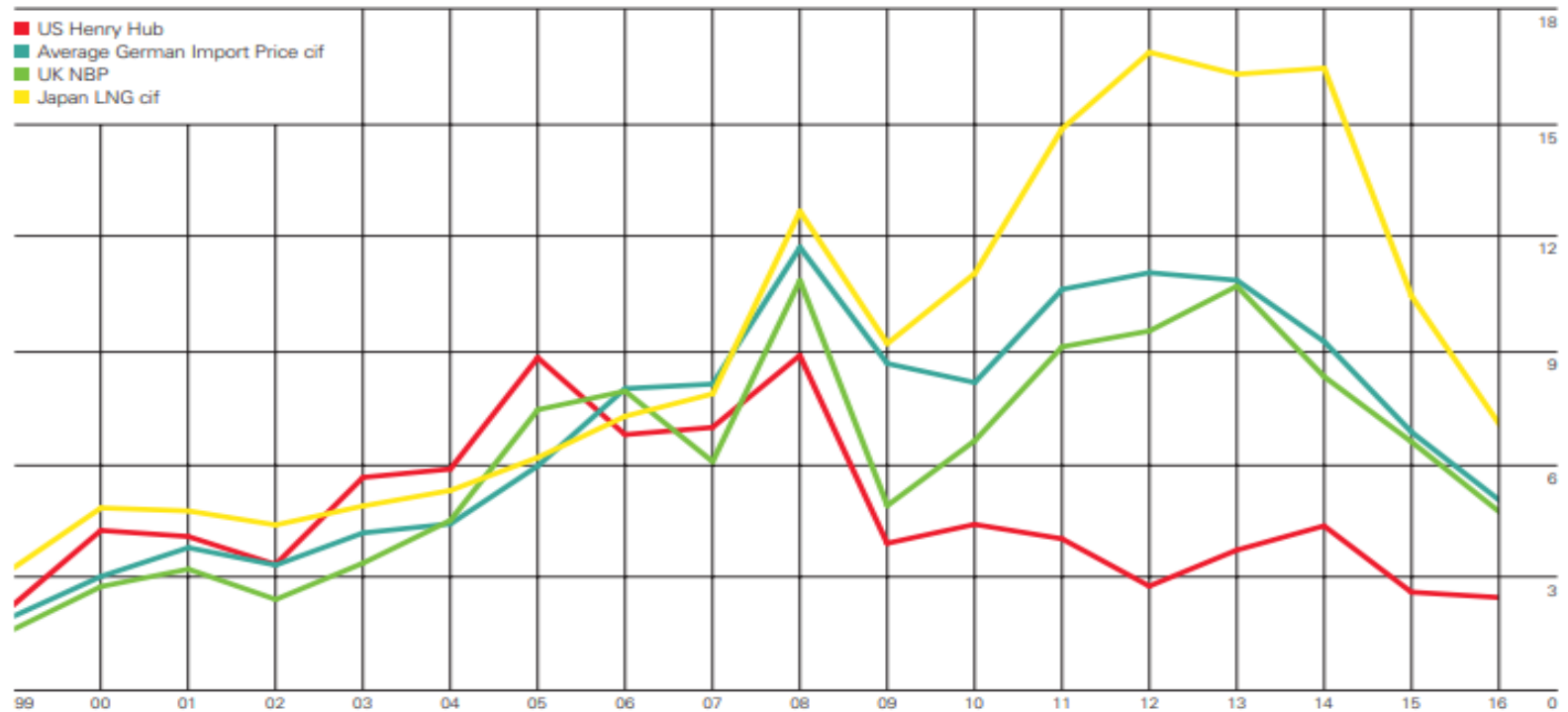
Billion cubic metres



Global natural gas production increased by only 0.3%, or 21 billion cubic metres (bcm) to 3552 bcm. Declining production in North America (-21 bcm) partially offset strong growth from Australia (19 bcm) and Iran (13 bcm). Gas consumption increased by 63 bcm or 1.5% – slower than the 10 year average (2.3%). EU gas consumption rose sharply by 30 bcm, or 7.1% – the fastest growth since 2010. Russia saw the largest drop in consumption of any country (-12 bcm).

# Gas prices

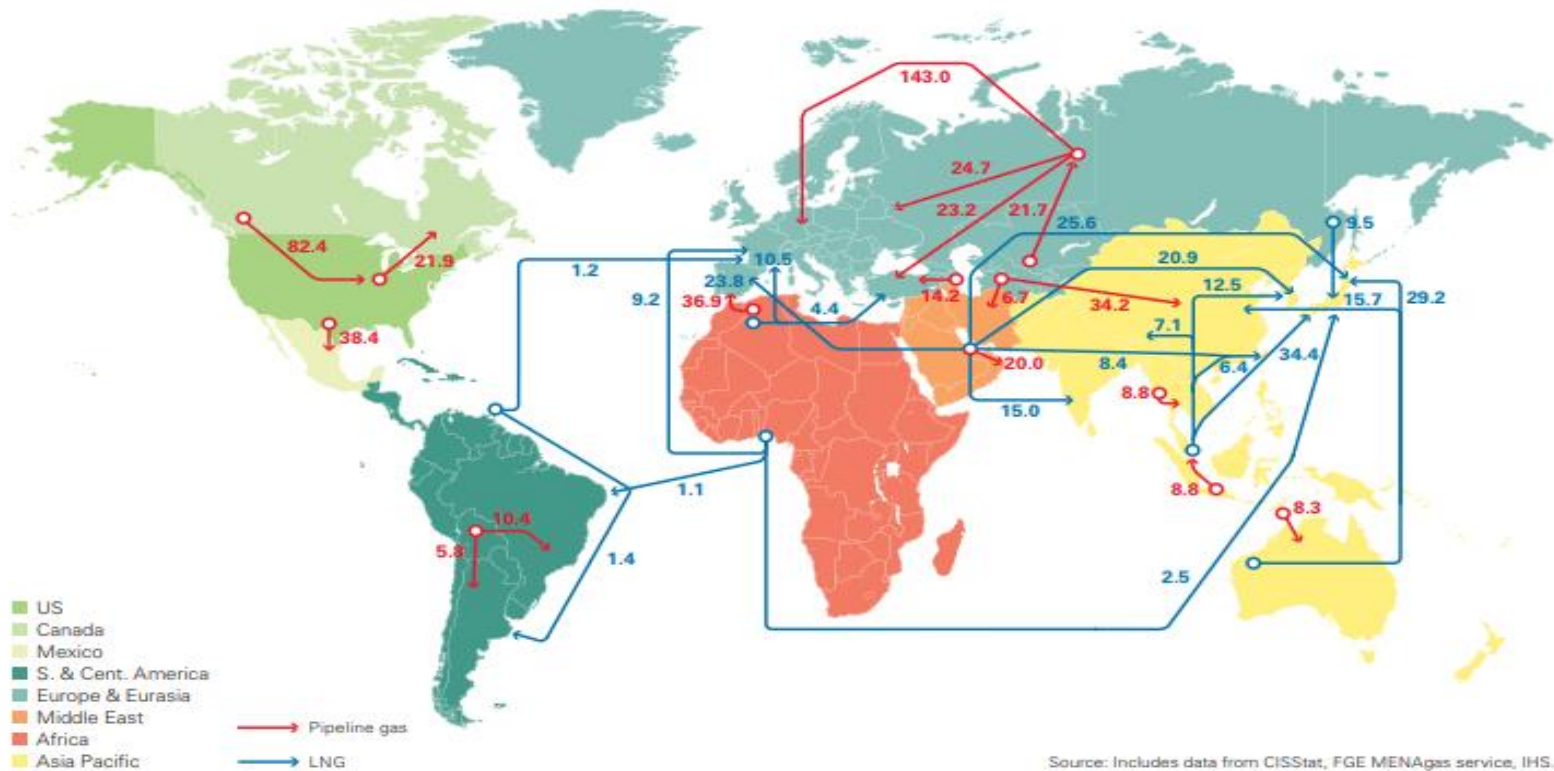
**Prices**  
 \$/mmBtu



# Gas trade

## Major trade movements 2016

Trade flows worldwide (billion cubic metres)

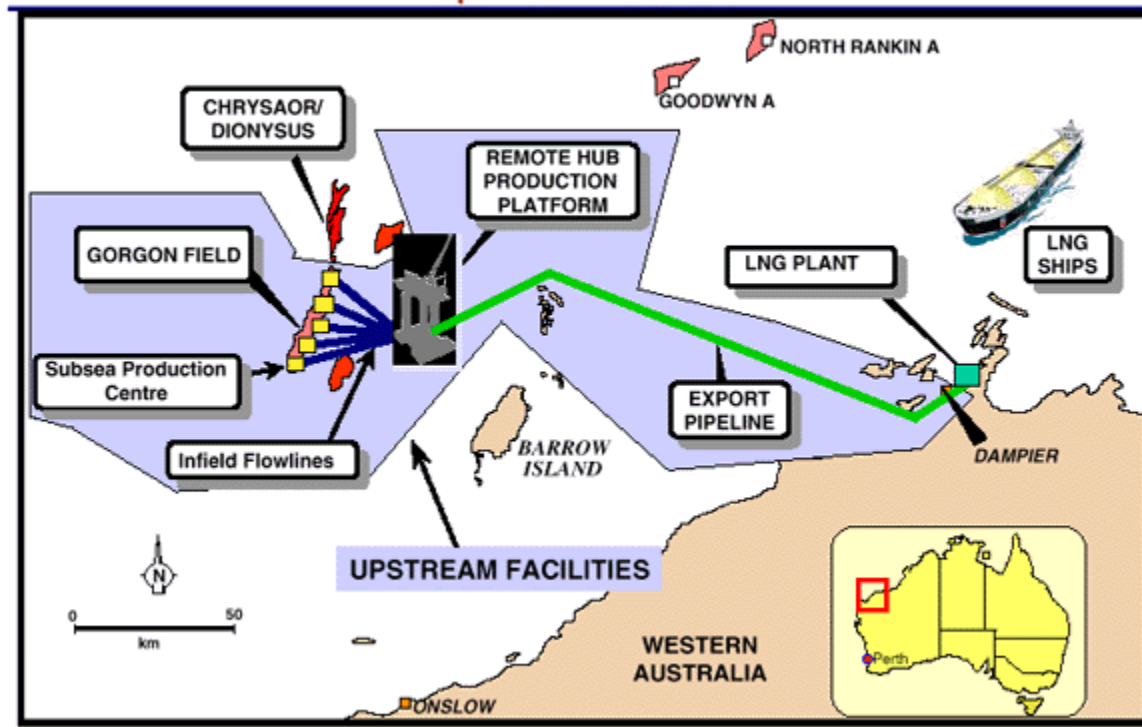




# Gas development – Gorgon field



## Gorgon LNG Development Upstream Facilities



6000 construction jobs  
 350 operation  
 Cost ~A\$60 b  
 Asset specific  
 Long term contracts

# LNG Terminal Japan



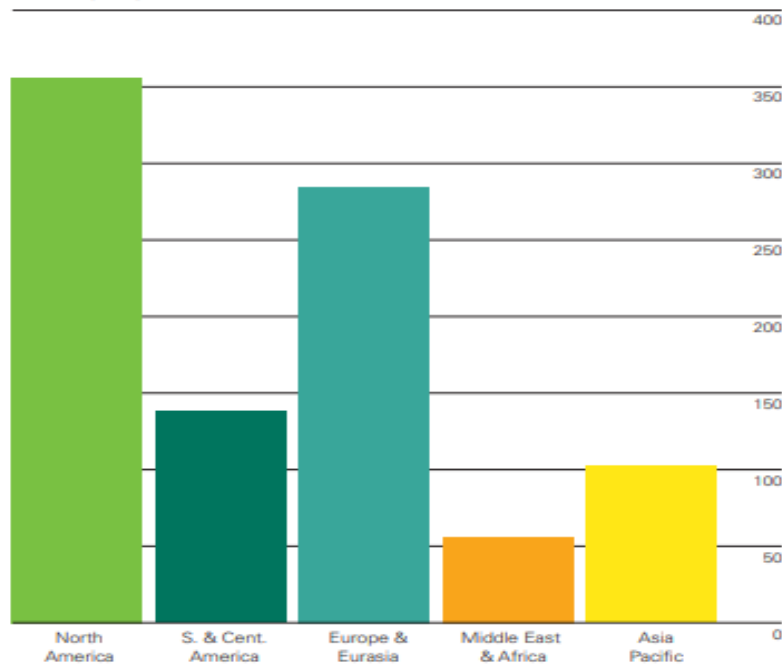
Asset specific  
investment -  
cost?  
Power  
production  
Long term  
contracts

# Coal

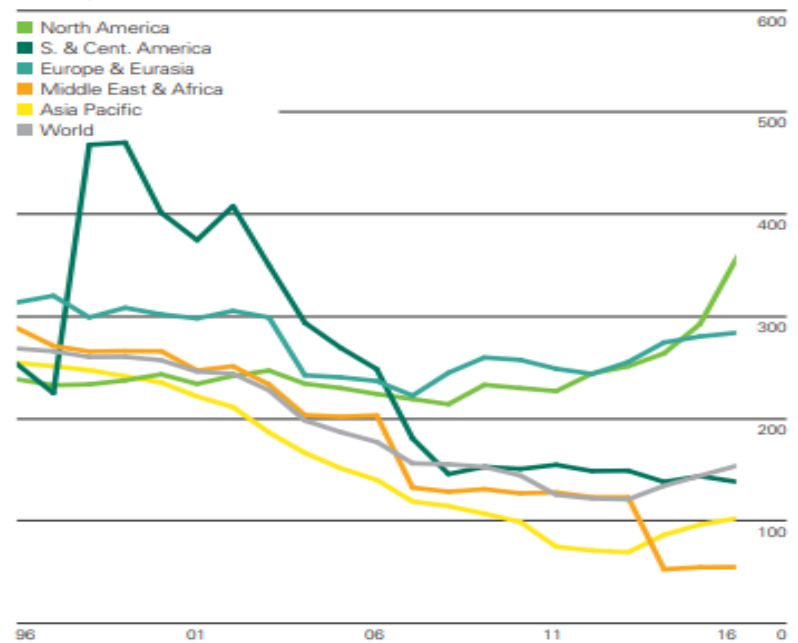
## Reserves-to-production (R/P) ratios

Years

2016 by region



History

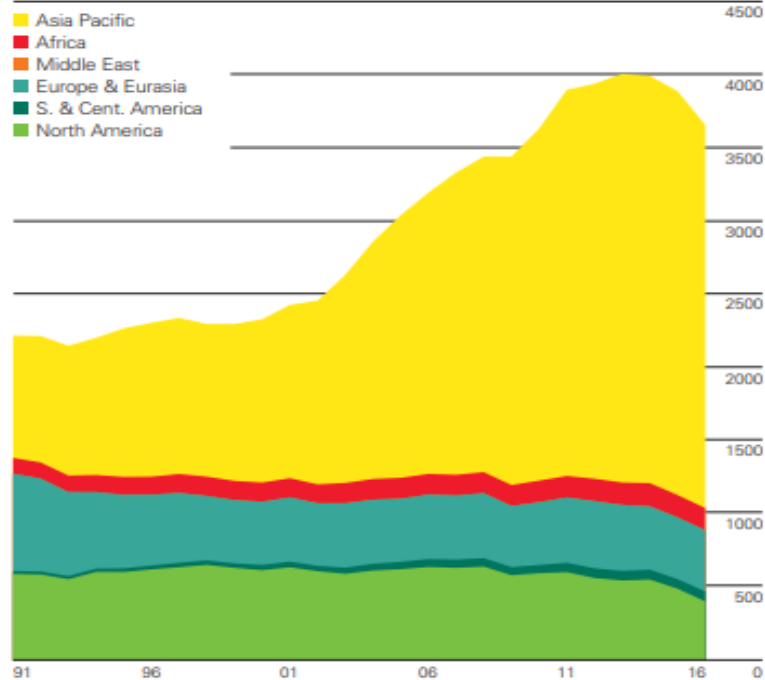


World proved coal reserves are currently sufficient to meet 153 years of global production, roughly three times the R/P ratio for oil and gas. By region, Asia Pacific holds the most proved reserves (46.5% of total), with China accounting for 21.4% of the global total. The US remains the largest reserve holder (22.1% of total).

# Coal

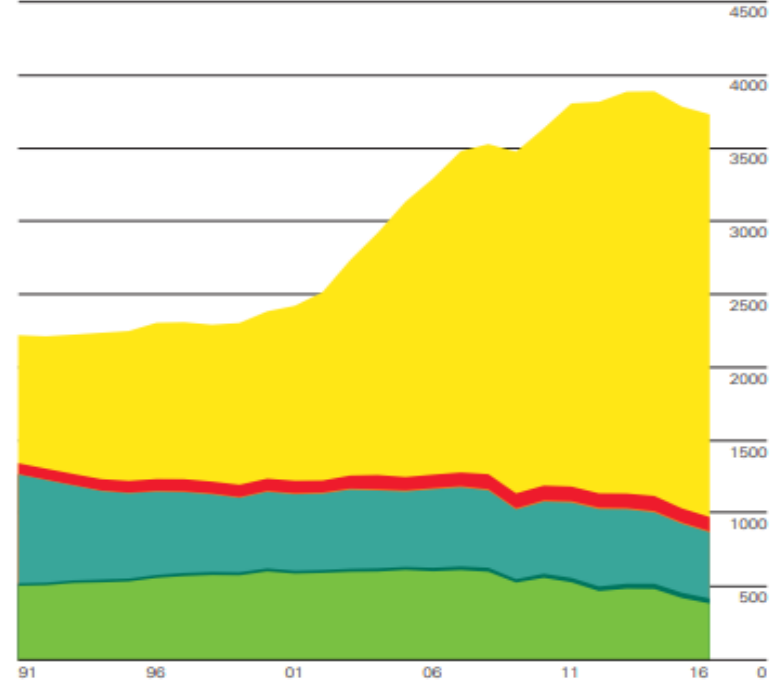
**Coal: Production by region**

Million tonnes oil equivalent



**Coal: Consumption by region**

Million tonnes oil equivalent

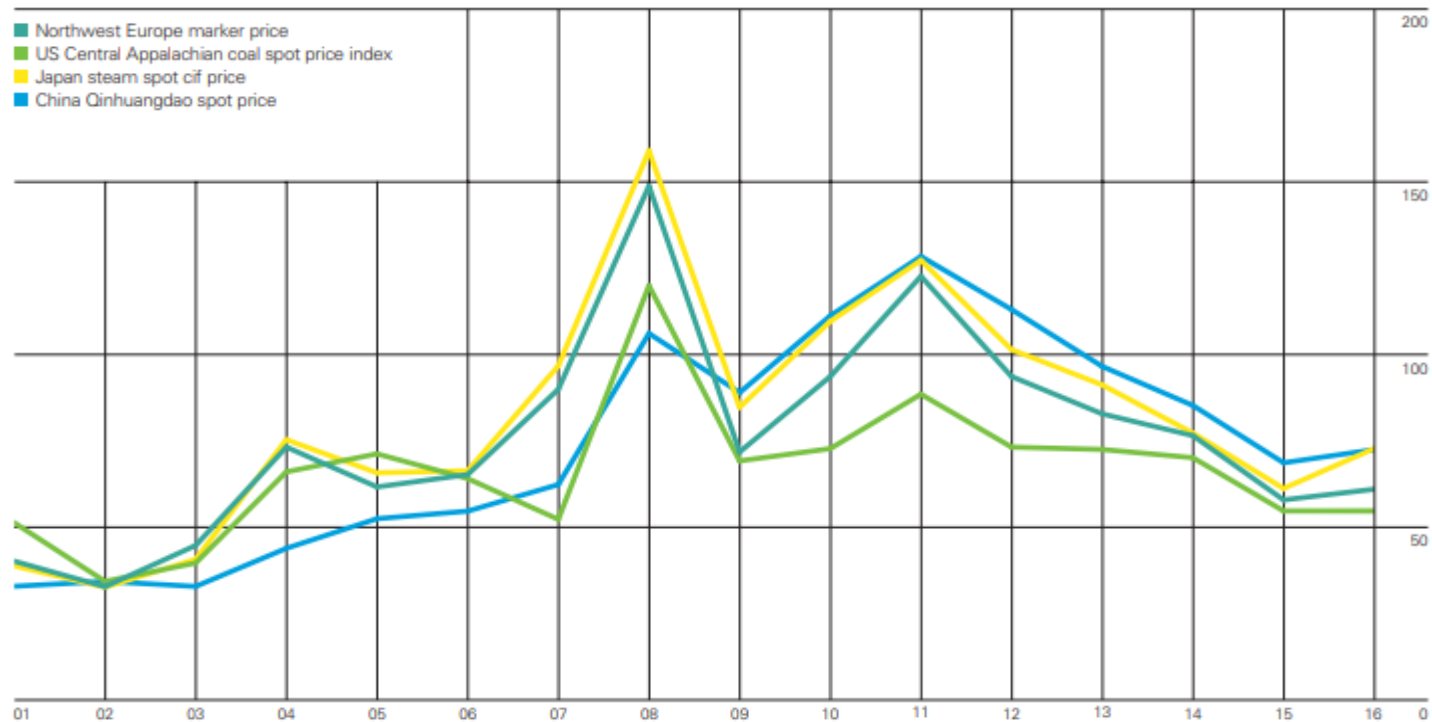


World coal production fell by 6.2%, or 231 million tonnes of oil equivalent (mtoe) in 2016, the largest decline on record. China's production fell by 7.9% or 140 mtoe – also a record decline – while US production fell by 19% or 85 mtoe. Global coal consumption fell by 1.7%, the second successive decline. The largest decreases were seen in the US (-33 mtoe, an 8.8% fall), China (-26 mtoe, -1.6%) and the United Kingdom (-12 mtoe, -52.5%).

# Coal prices

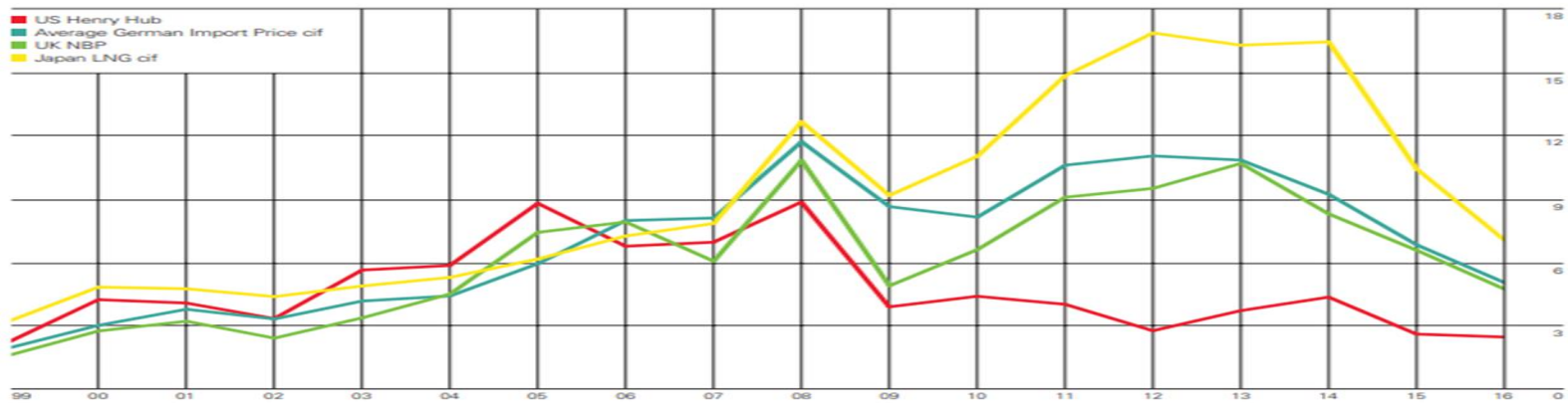
## Coal prices

US dollars per tonne

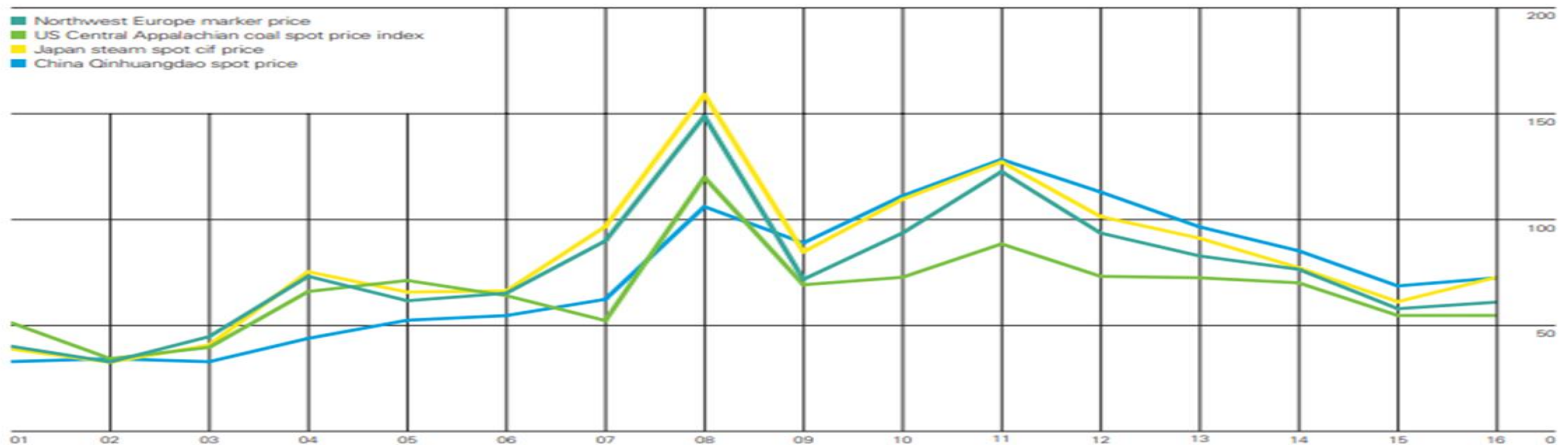


# Are gas & coal prices correlated?

**Prices**  
\$/mmBtu



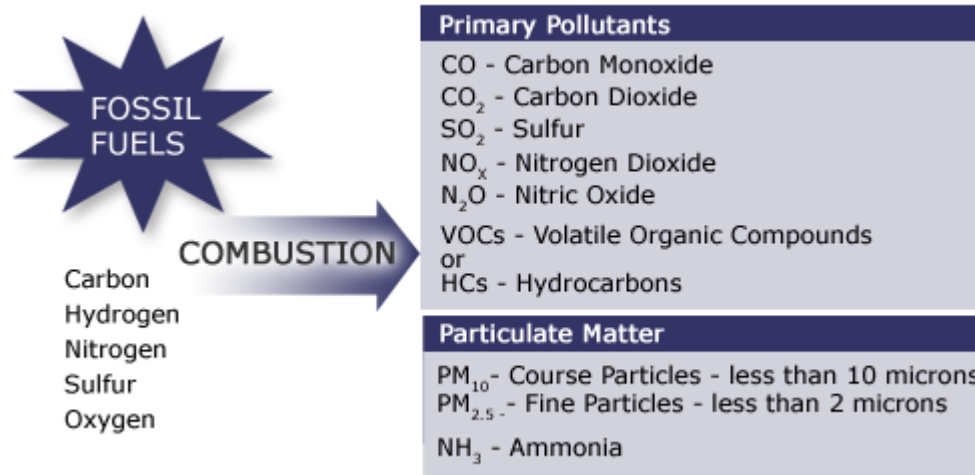
**Coal prices**  
US dollars per tonne



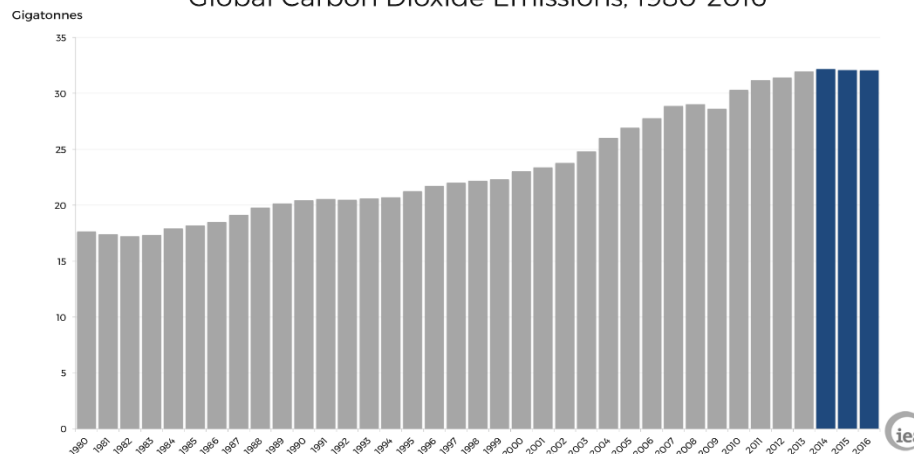
# Open cut mining Hunter region



# Fossil fuel emissions



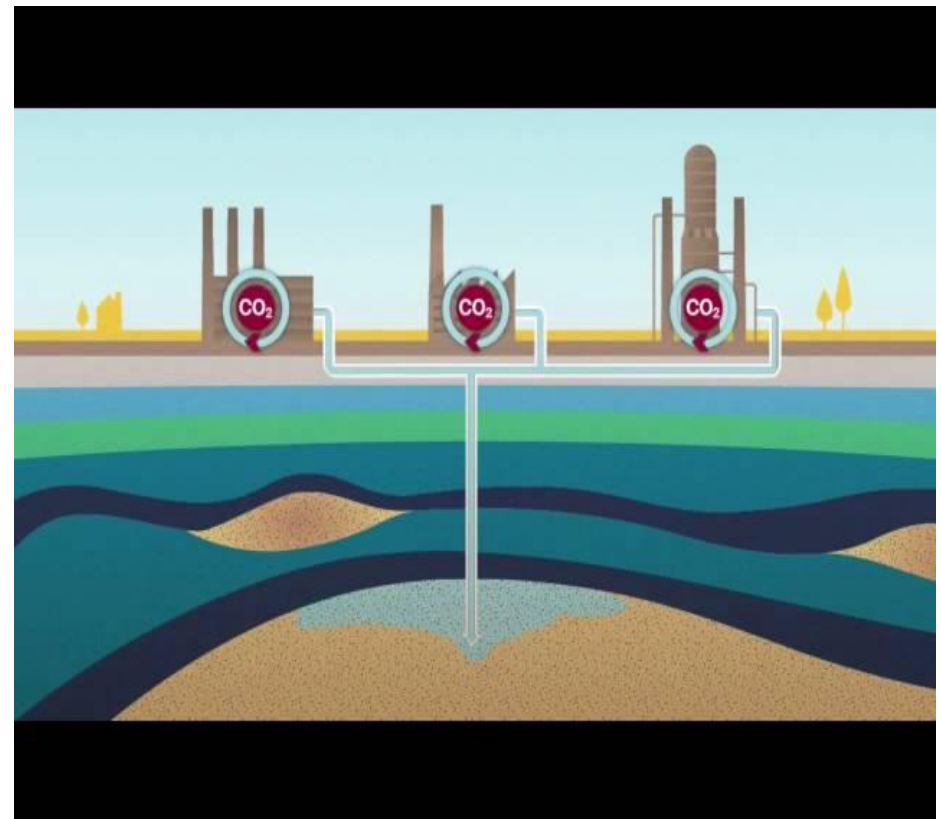
Global Carbon Dioxide Emissions, 1980-2016





# Clean coal

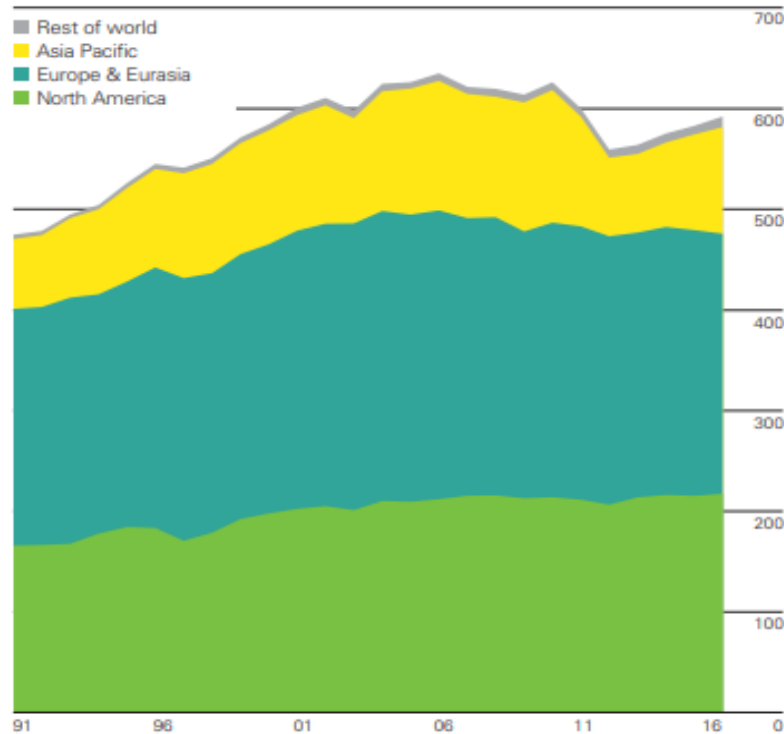
- CCS (carbon capture and storage) aimed at preventing carbon dioxide (CO<sub>2</sub>) exhaust from entering the atmosphere.
- Kemper Project 582 MW (MI) planned for 2014 @ US \$2.4 b; 2017 cost US \$7.5 b. Switched to running on gas.



# Nuclear & hydroelectricity

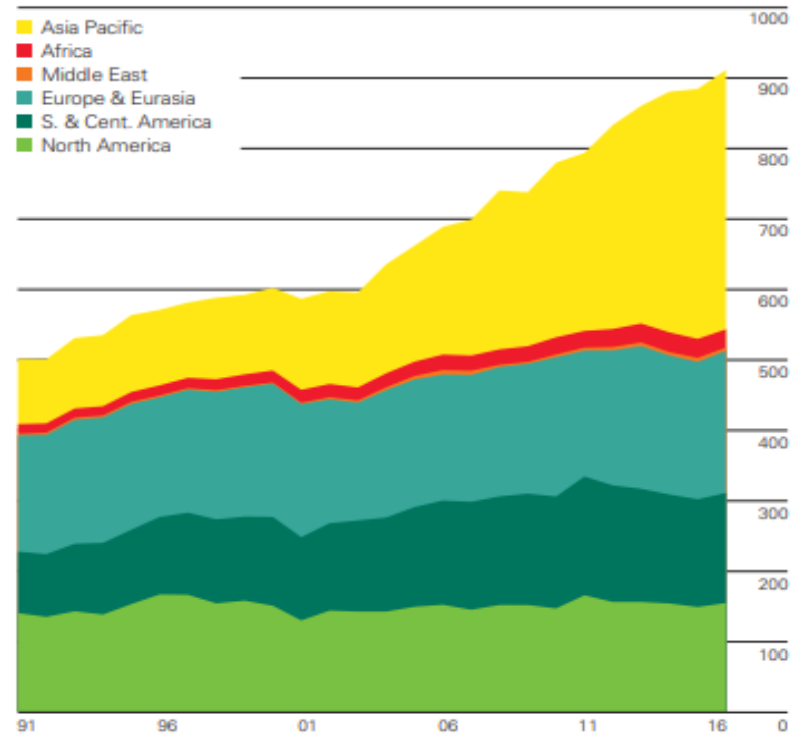
**Nuclear energy consumption by region**

Million tonnes oil equivalent



**Hydroelectricity consumption by region**

Million tonnes oil equivalent



Global nuclear power generation increased by 1.3% in 2016, or 9.3 million tonnes of oil equivalent (mtoe). China accounted for all of the net growth, expanding by 24.5% (9.6 mtoe). Generation in Japan and Belgium also grew strongly, while France saw a sharp decline (-8.1%, -7.7 mtoe). Hydroelectric power generation rose by 2.8% (27.1 mtoe), slightly below the 10-year average of 2.9%. China (4%, 10.9 mtoe) and Brazil (6.5%, 5.5 mtoe) were the largest contributors to growth.

## Hydro technology – 1882 Wisconsin

- Technical potential for growth – development limited by politics & poorly developed transmission networks in Asia.
- Lake Benmore; run of river system



# Fukushima diachi power plant



# Fukushima diachi after earthquake



# Fukushima recovery



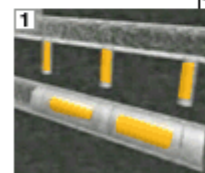
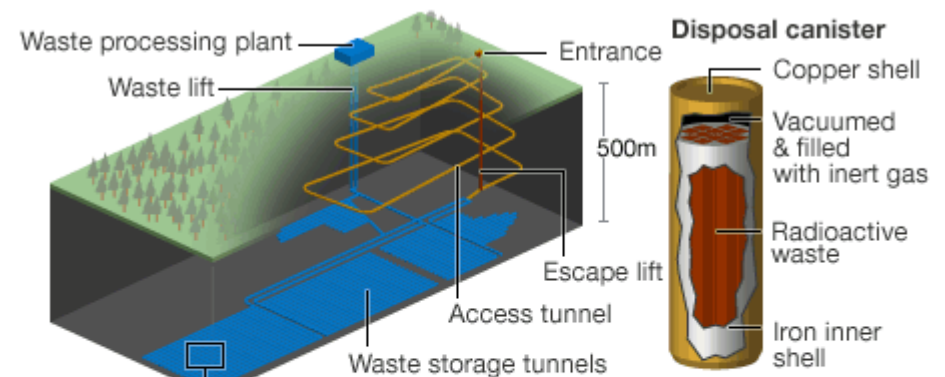
# Tomiooka township



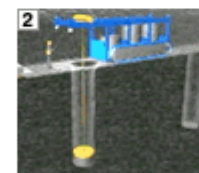
# High level radioactive waste



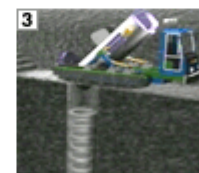
## Deep disposal of radioactive waste - The Finnish model



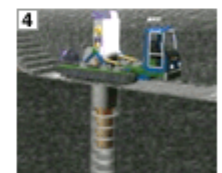
Canisters stored vertically/horizontally



Hole drilled in tunnel and lined with clay



Canister transferred from transporter



Canister sunk and hole sealed with clay



# Low level radioactive waste

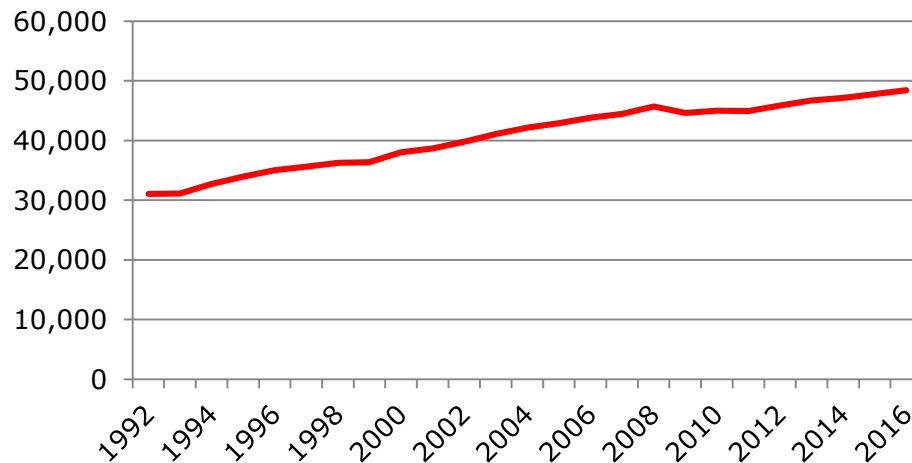


# Economy-Energy New Zealand

- Macroeconomic measure
  - GDP, imports/exports
  - Structure of economy
  - Energy per unit output
- Energy supply/demand
  - Sector demand
  - Transport
- Energy resources
  - Hydro, geothermal, gas, oil, wind, solar

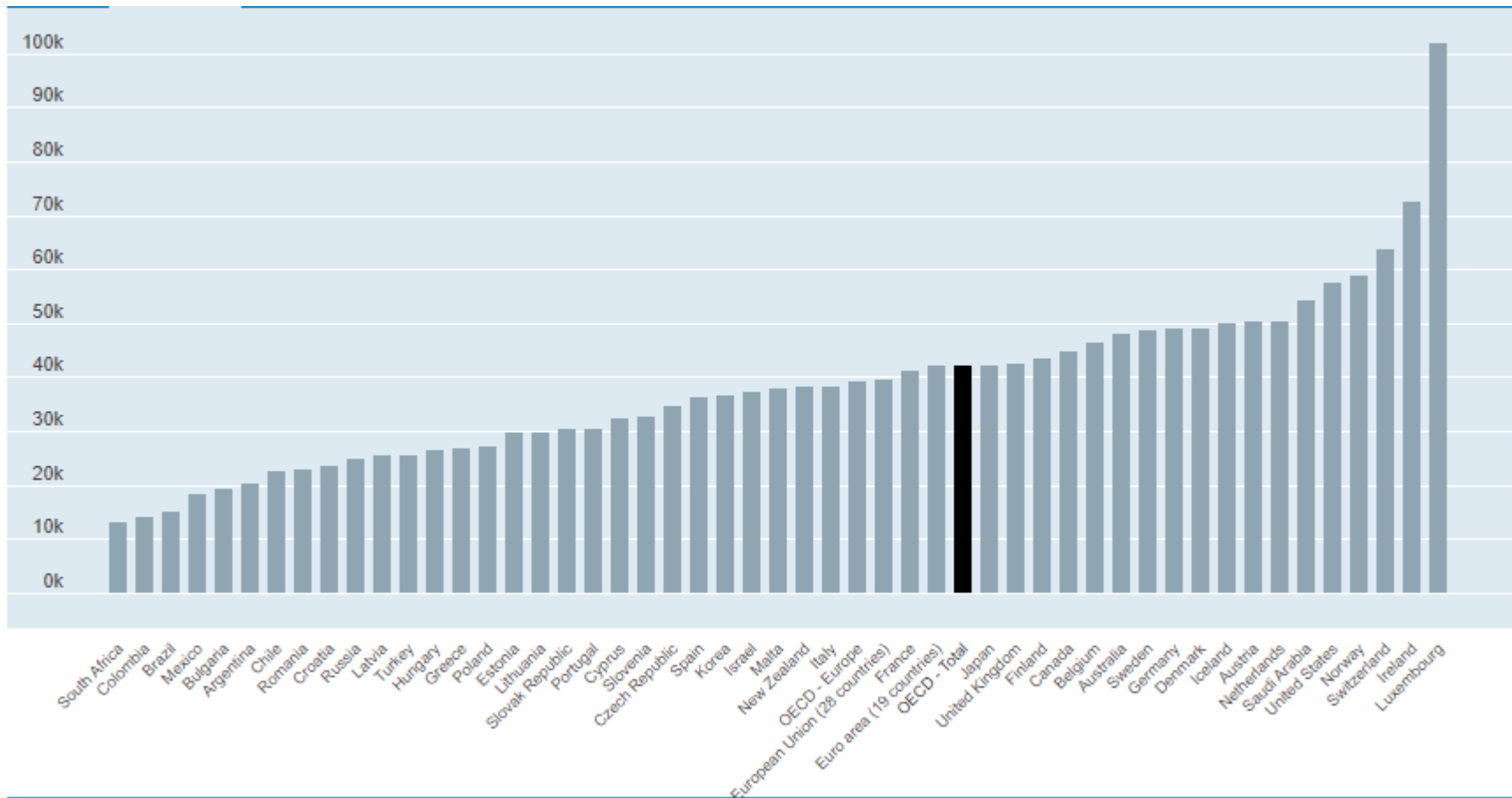
# Gross Domestic Product

**GDP/Capita (\$M 2009/10)**

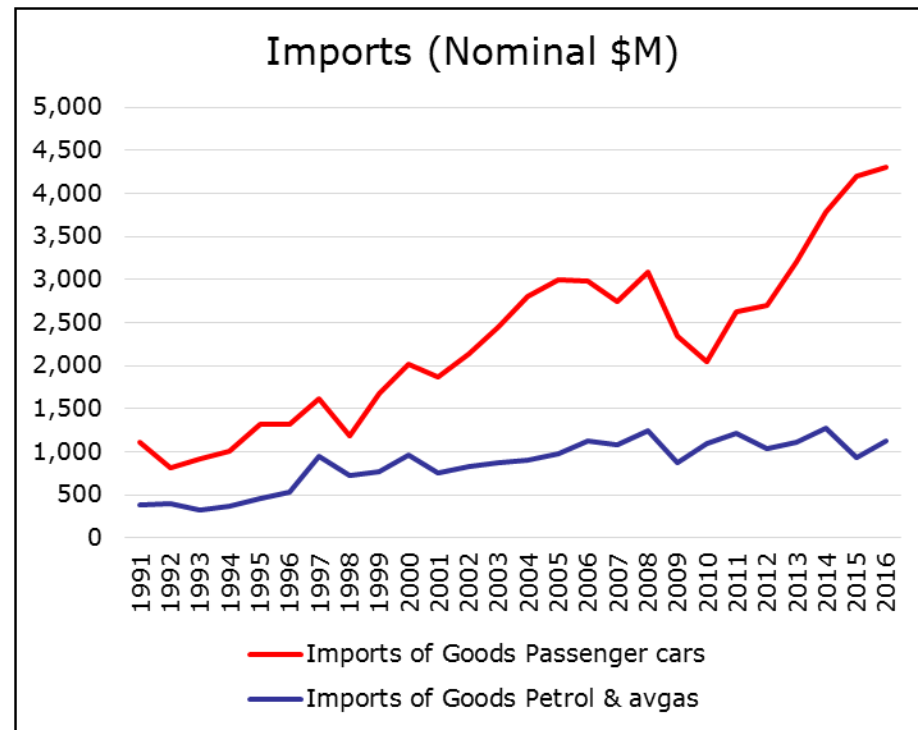
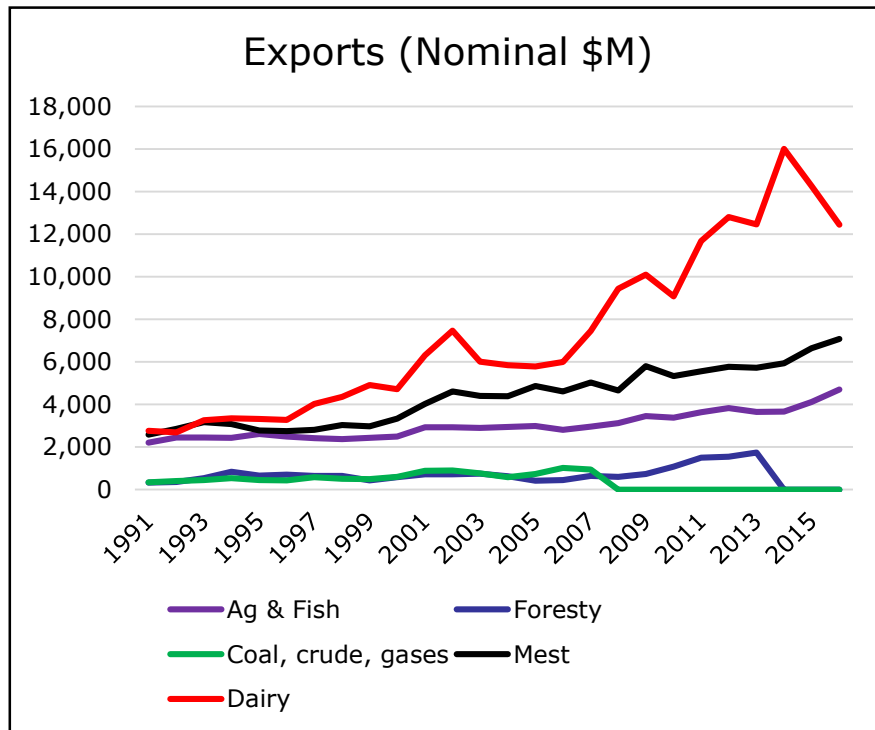


$$GDP = C + I + G + (X-M)$$

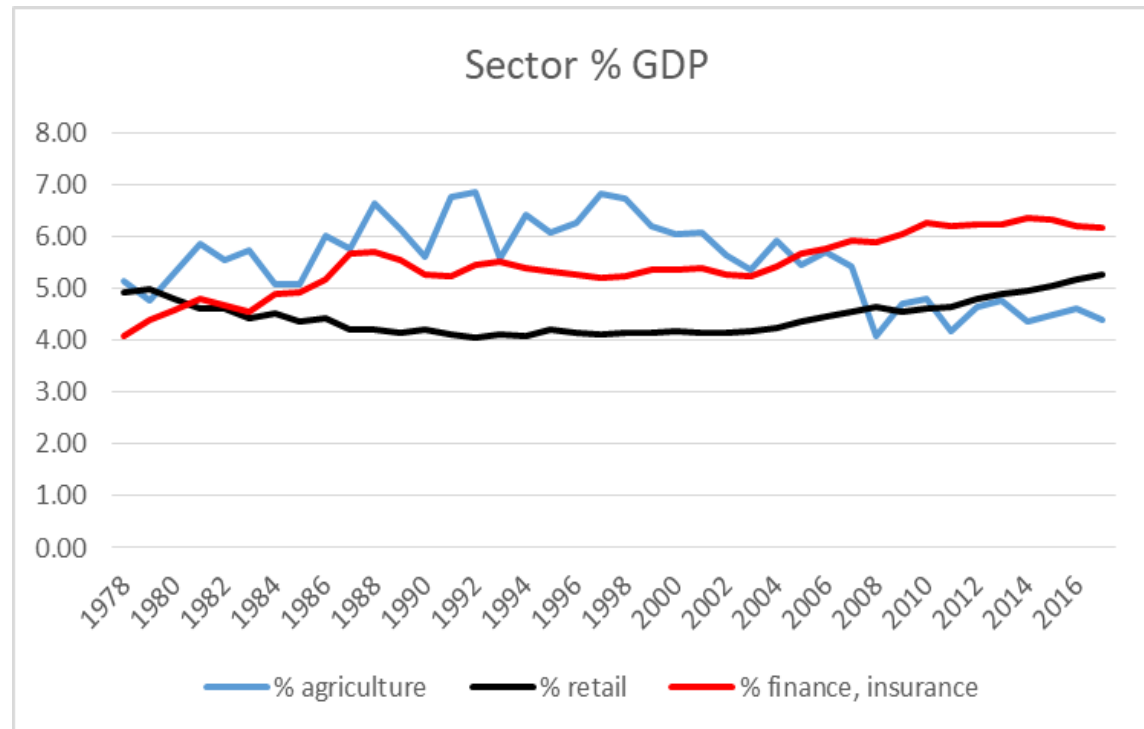
# US\$ GDP per capita 2016



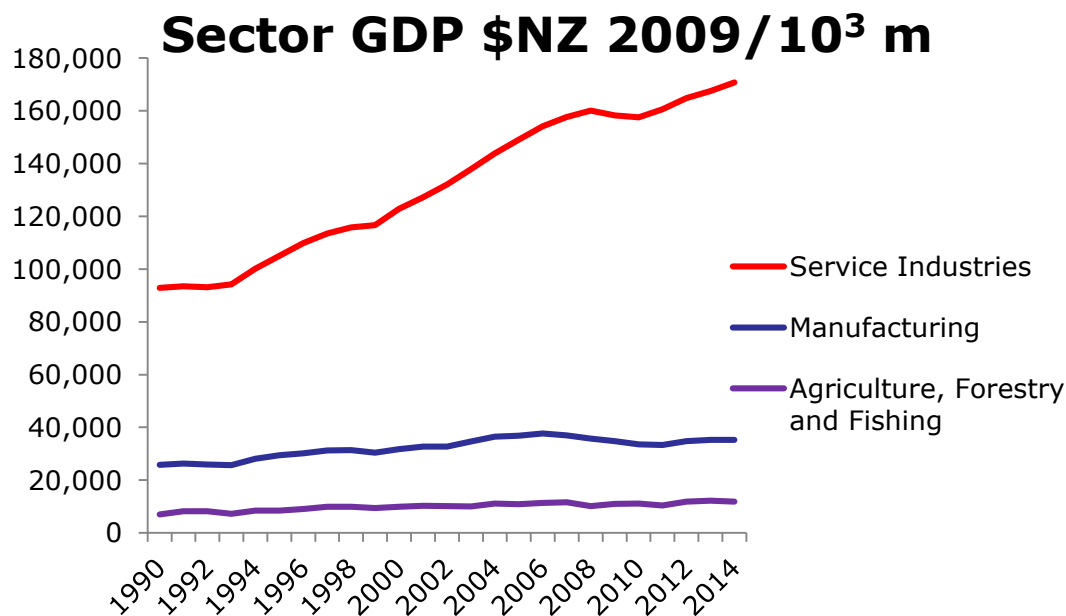
# Value of Exports & Imports



# Economy in transition



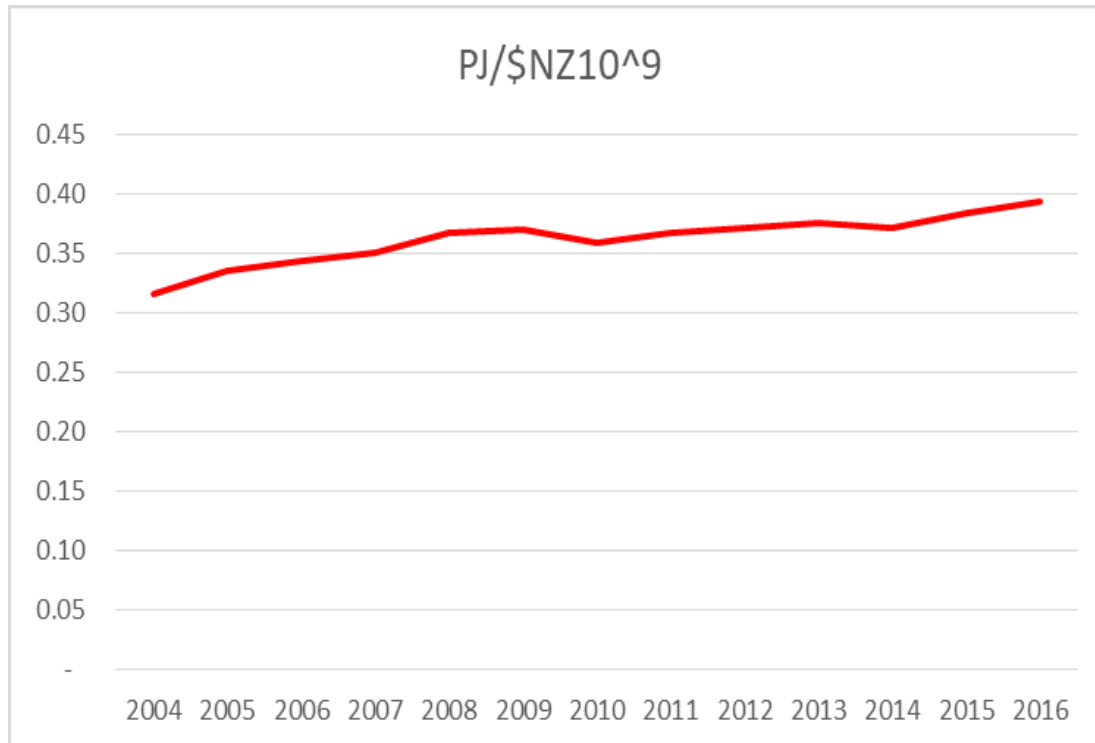
# Sector Level Contributions to GDP



## Composition 2014

Primary ind.	7%
Goods producing ind.	20%
Service sector	65%

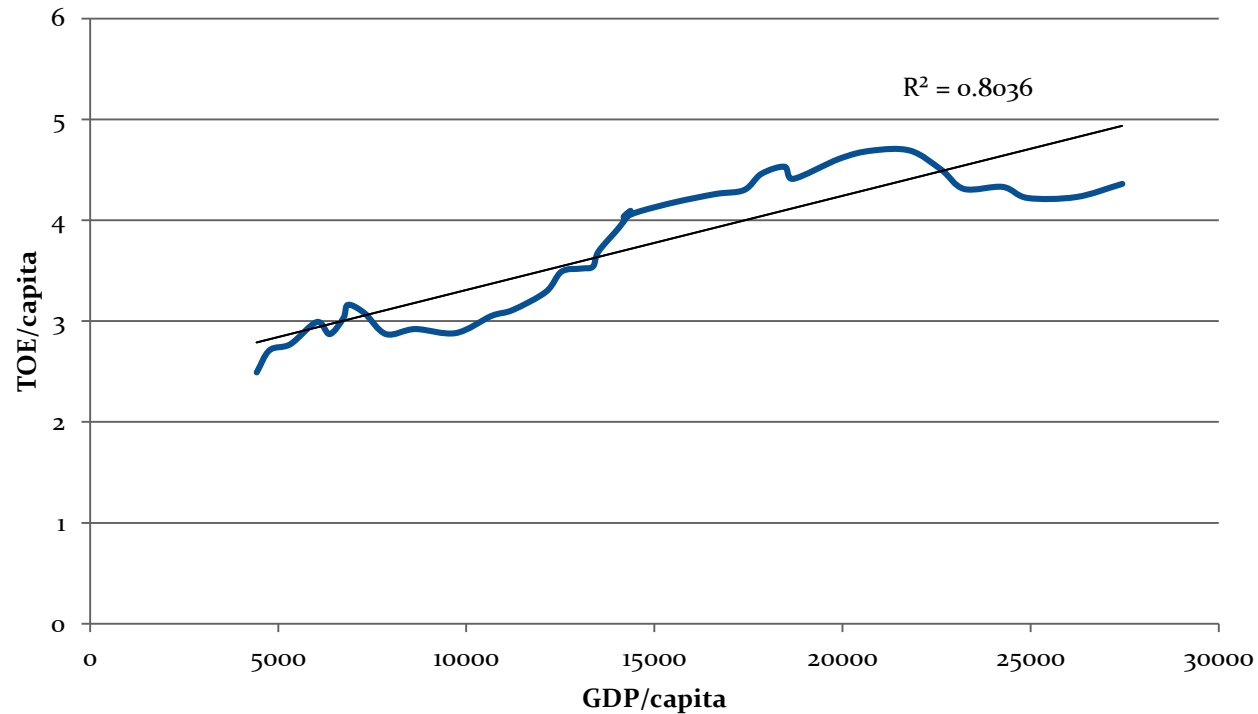
# Energy consumption per unit GDP



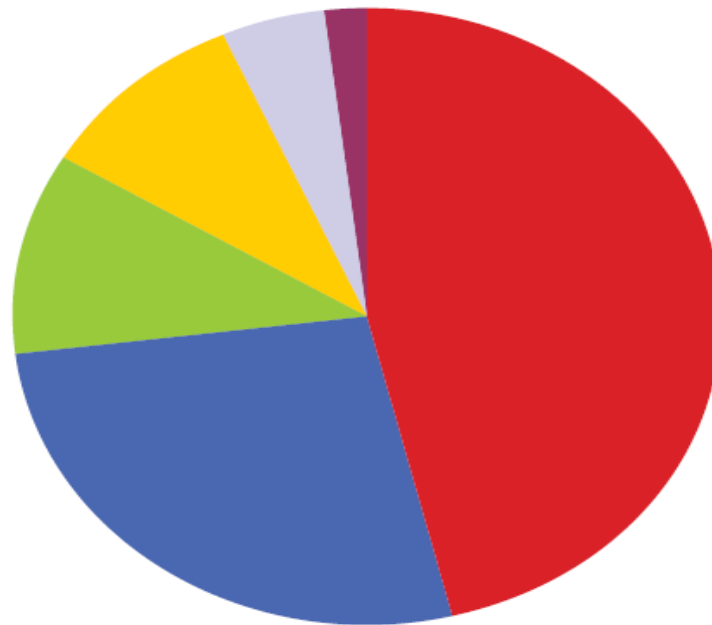
Correlation coefficient  
GDP (2009/10\$)  
& PJ = 0.74



# Energy & Economic Growth, NZ



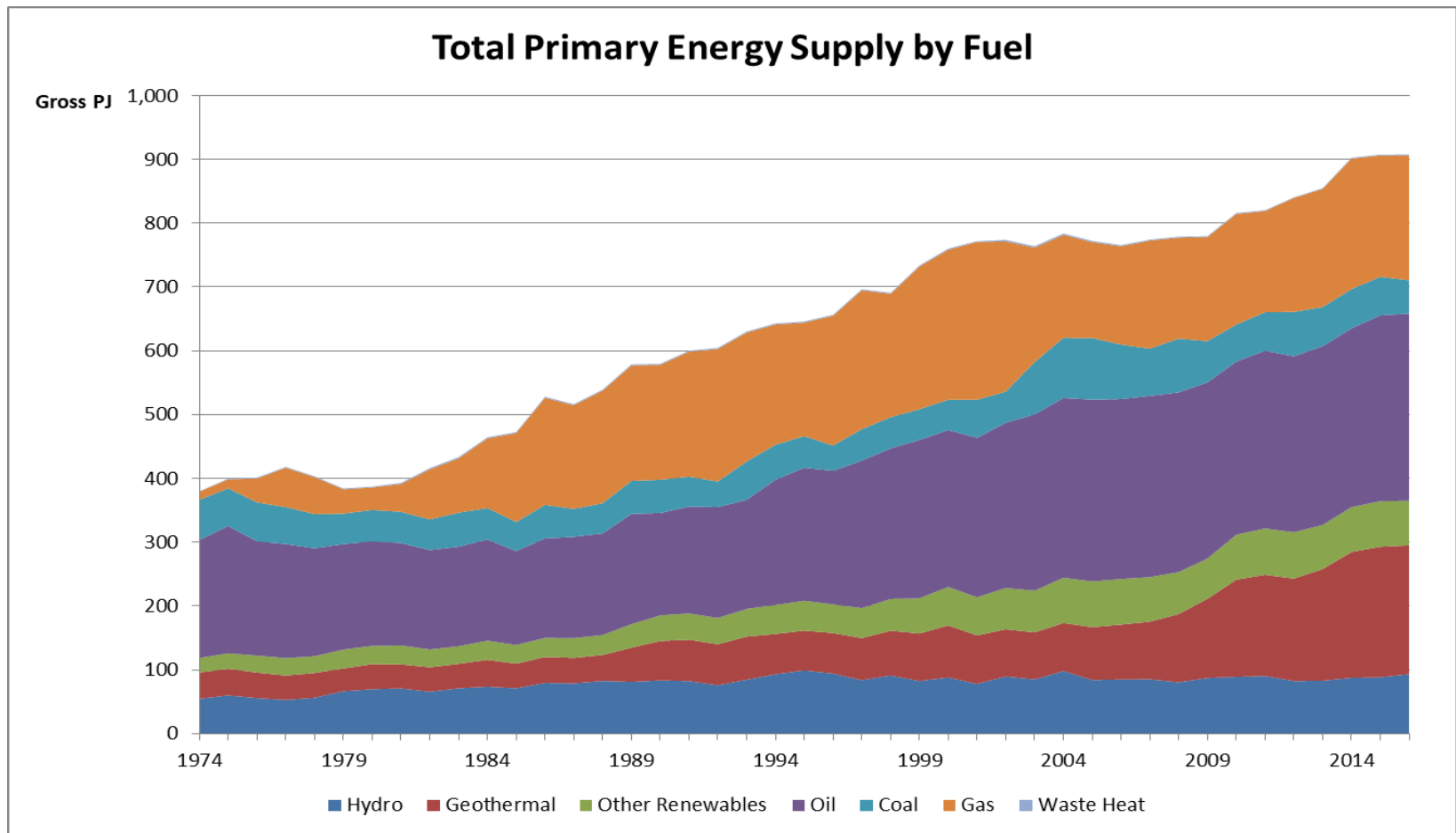
# NZ Total Energy by Fuel



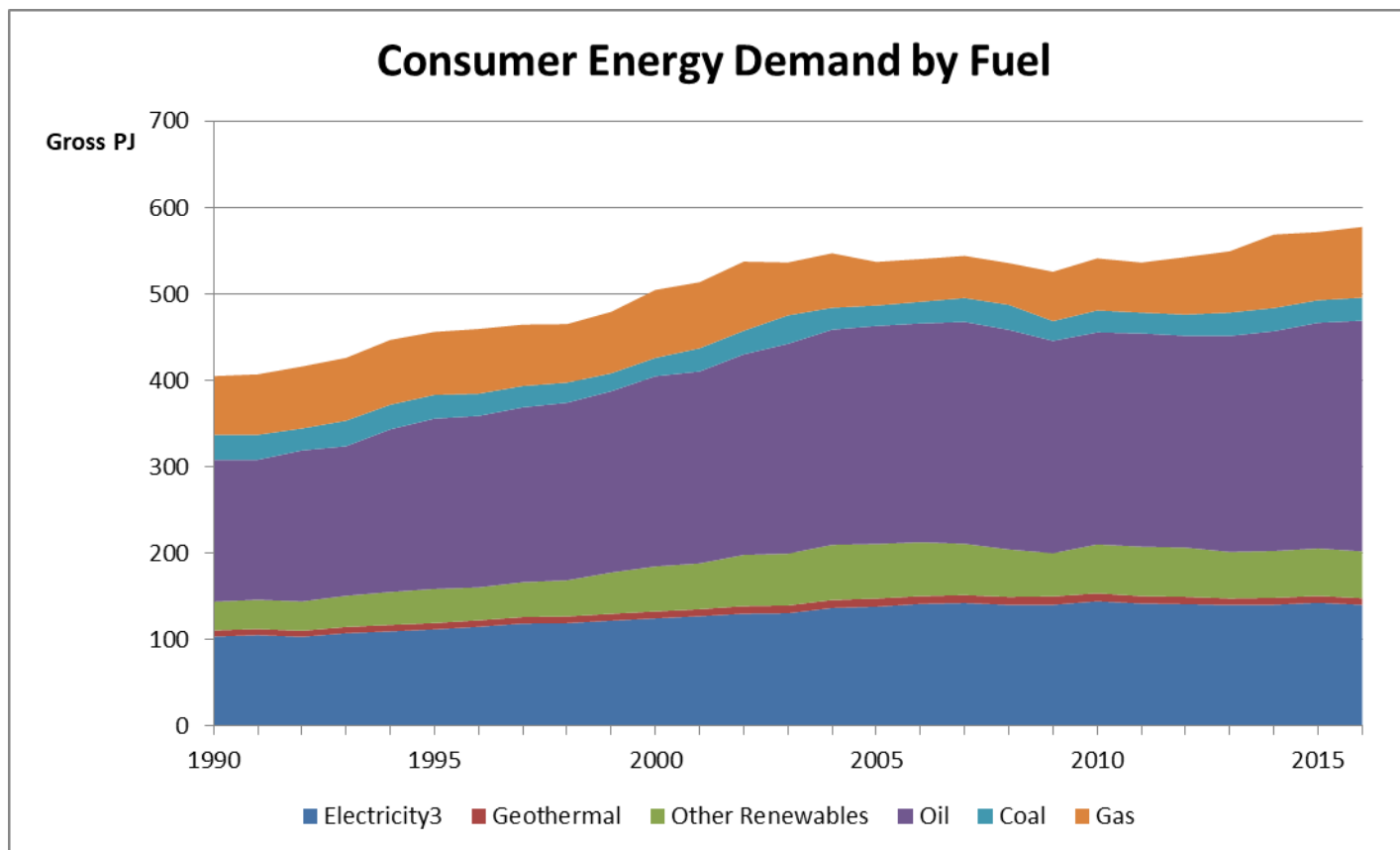
Note:  
Significance of oil & electricity  
Link to: imports & transport

- Oil 46.0%
- Electricity 27.0%
- Other Renewables 10.3%
- Gas 10.2%
- Coal 4.8%
- Geothermal Direct Use 1.8%

# Oil > gas > geothermal > hydro

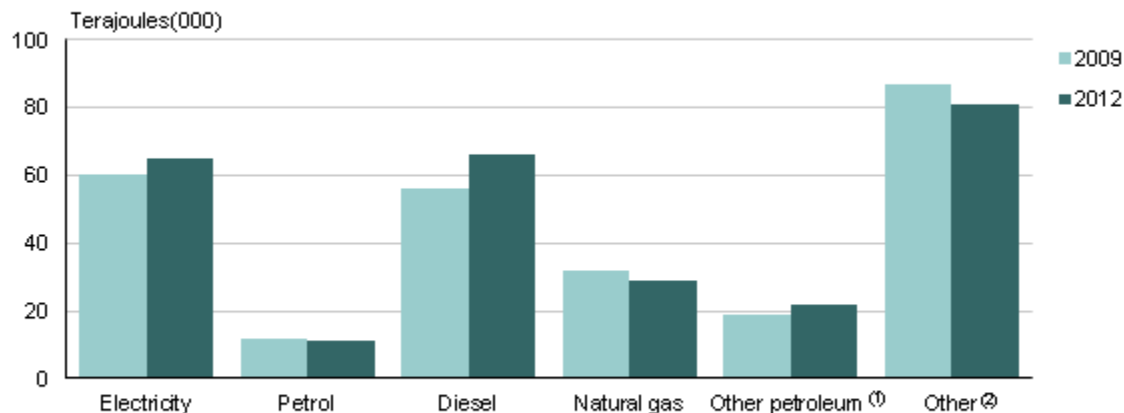


# Oil > electricity > gas



# Energy Use Industrial & Trade Sector

Industrial and trade sector energy use by energy type  
2009–12



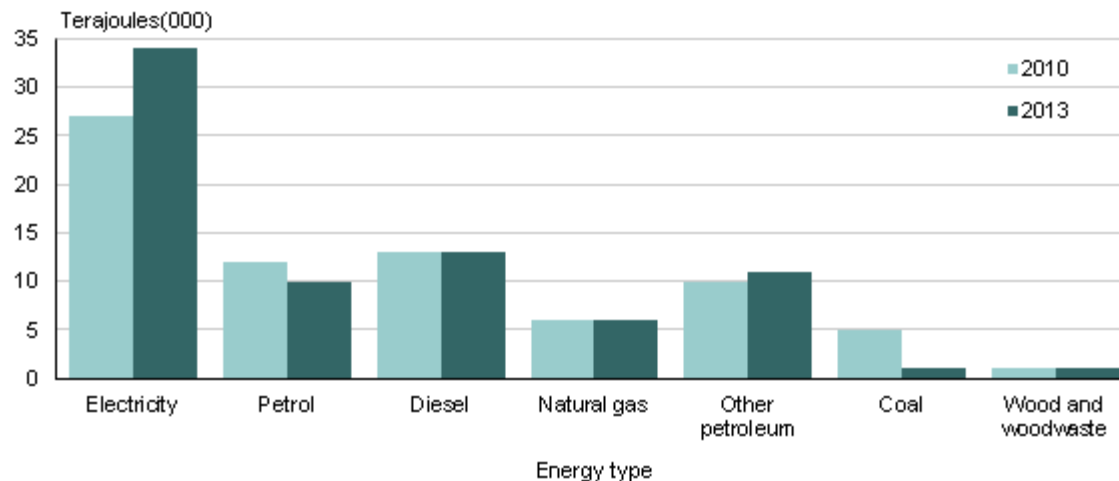
1. Includes other petroleum products not captured elsewhere; eg fuel oil, LPG, aviation fuel.
2. Includes other fuels not captured elsewhere; eg coal, wood, steam, waste oil.

Source: Statistics New Zealand

~ 275,000 TJs in 2012  
75% of NZ total demand  
Electricity, diesel, coal  
66% sector demand

# Energy Use Services Sector

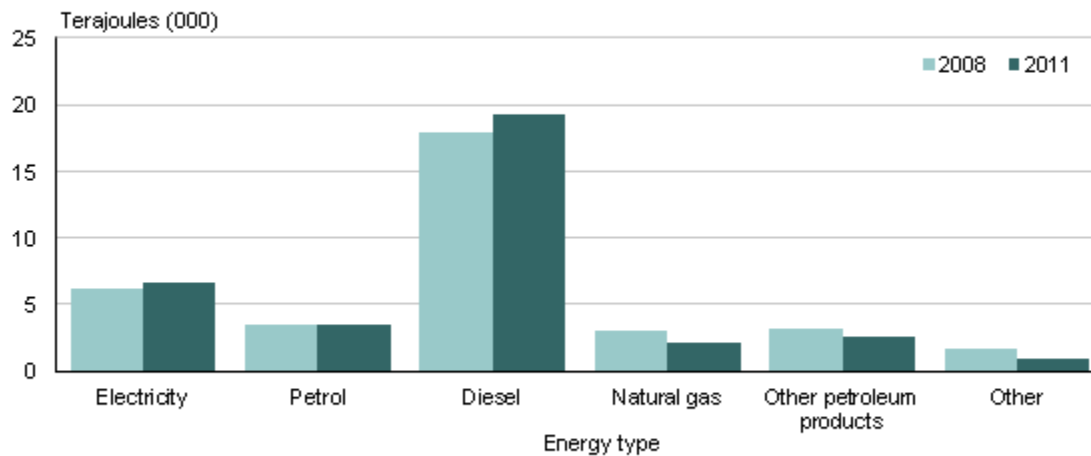
Services sector energy use by energy type  
2010 and 2013



75,000 TJs ~ 20%  
NZ business demand  
Electricity, petrol, &  
diesel > 75 % demand

# Energy Use Primary Sector

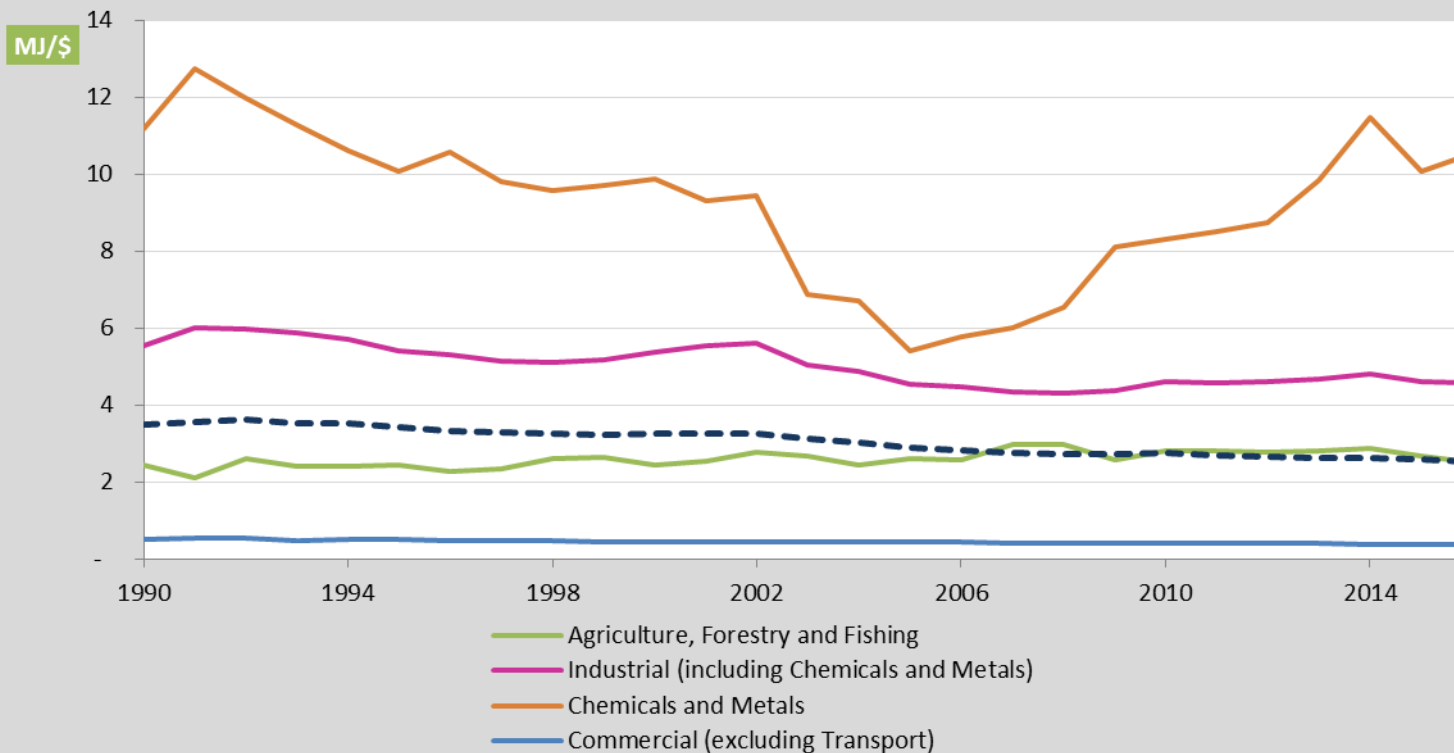
Primary sector energy use by energy type  
2008 and 2011



35,000 TJs  
~ 66% diesel

# Energy intensity per \$ output

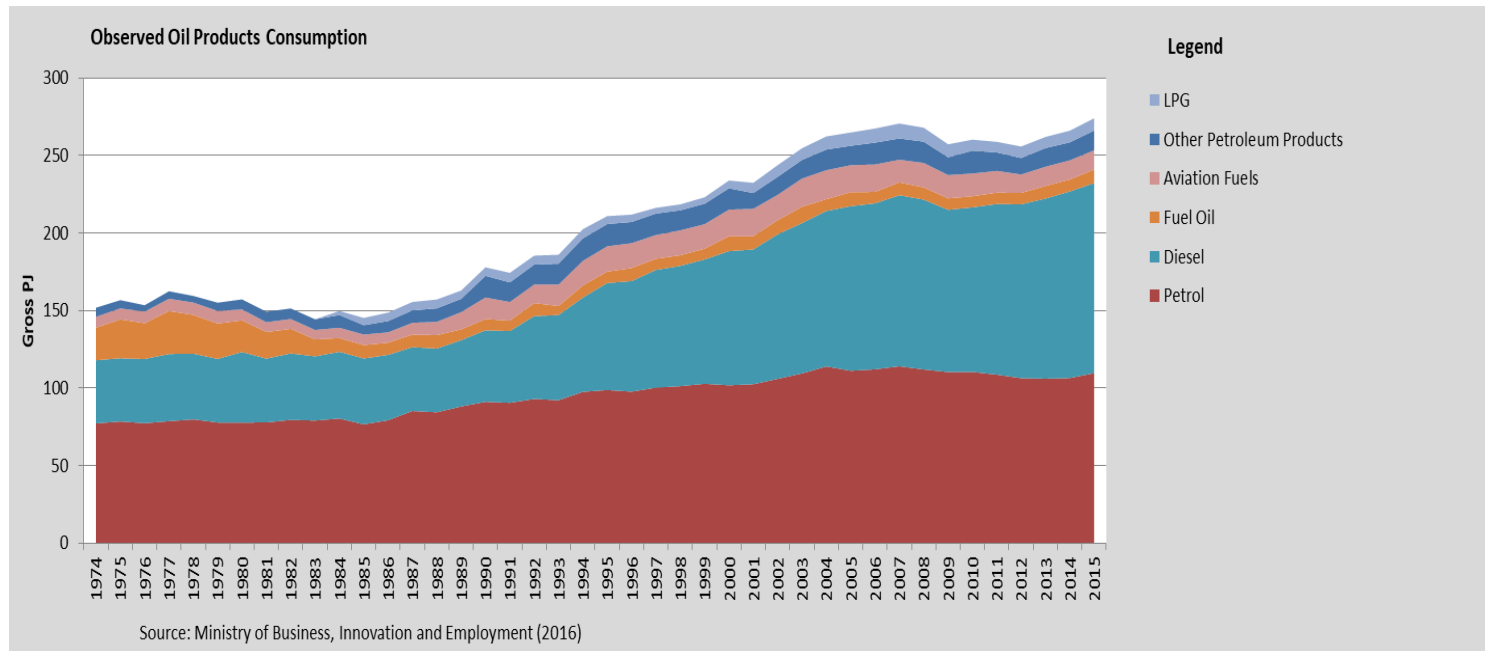
Figure A.4b: Energy Intensity of New Zealand Industries



Source: Energy in New Zealand 2017, Ministry of Business, Innovation and Employment



# NZ consumption of oil products



# Fleet composition & emissions

Figure 1.1 : Fleet composition

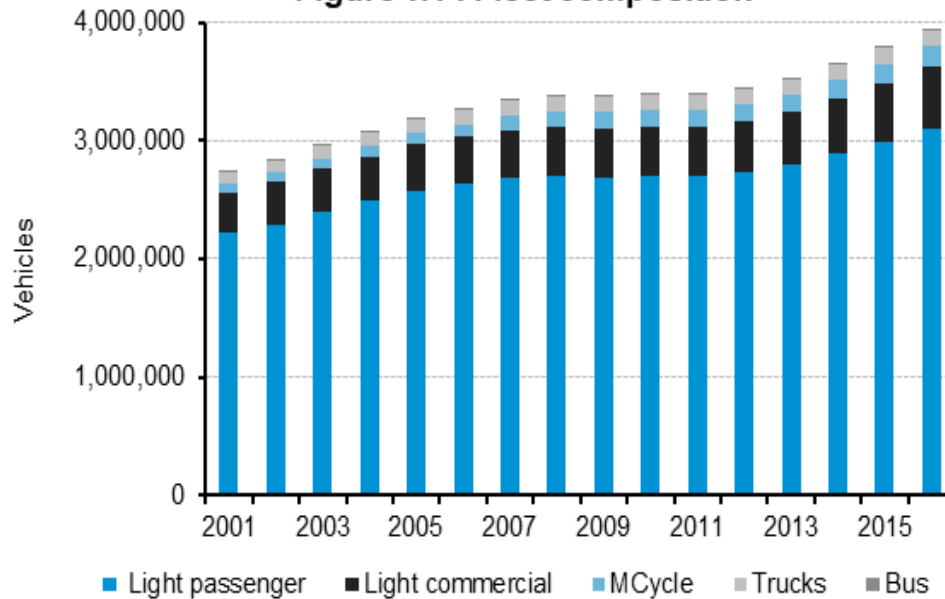
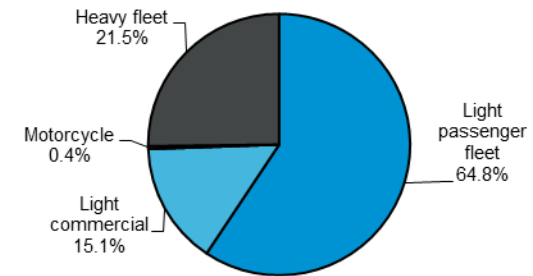
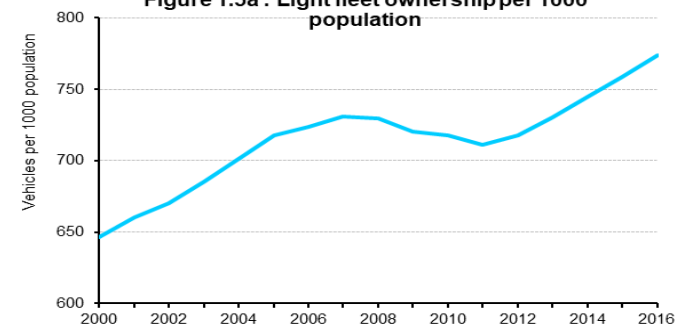


Figure 1.10 : 2015 CO<sub>2</sub> emissions

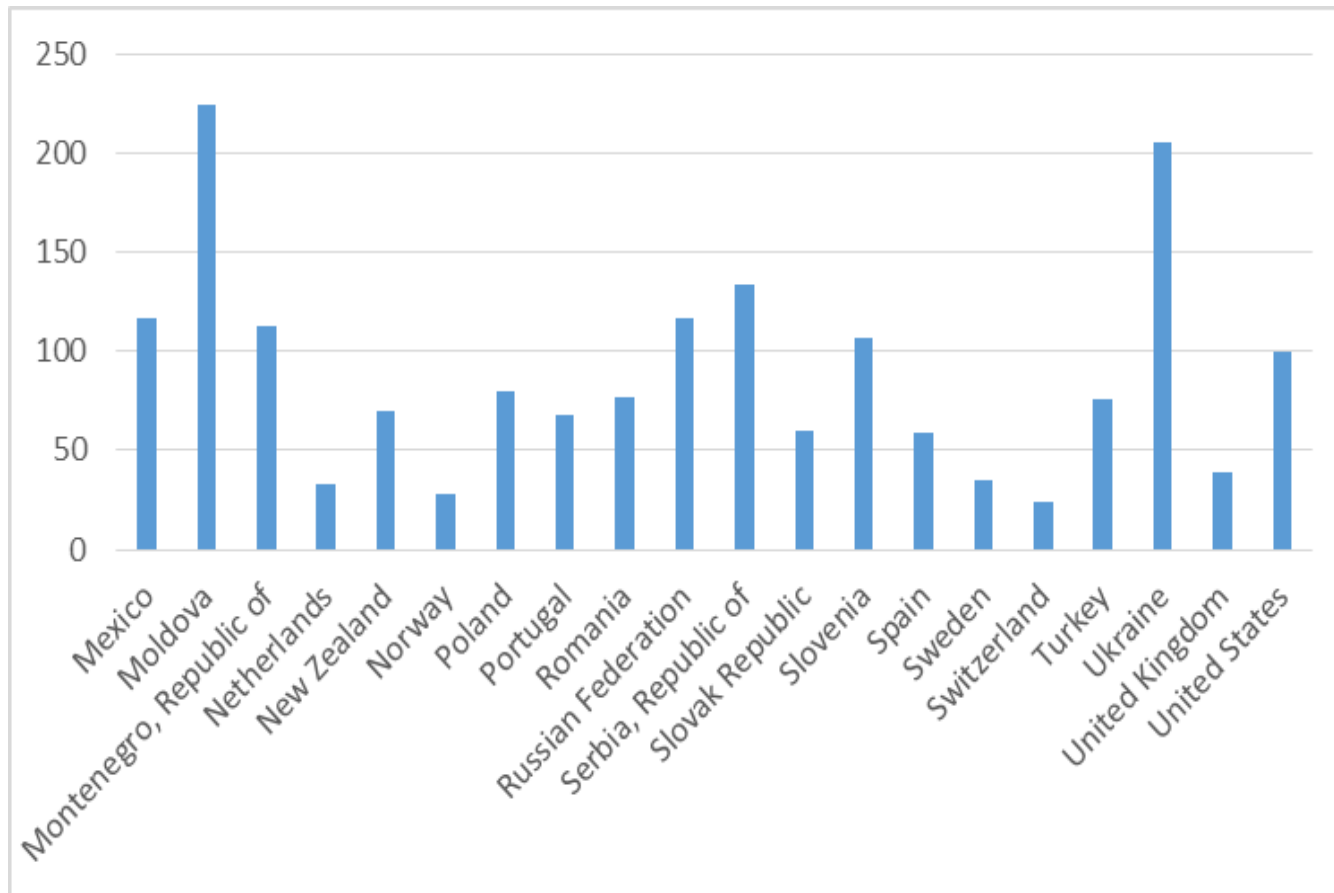


Source : VFEM (Vehicle Fleet Emissions Model) 2

Figure 1.5a : Light fleet ownership per 1000 population

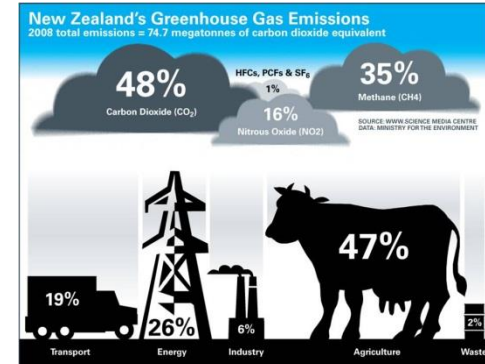
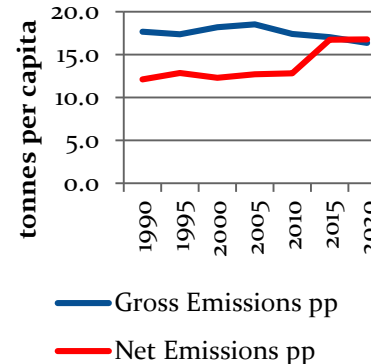
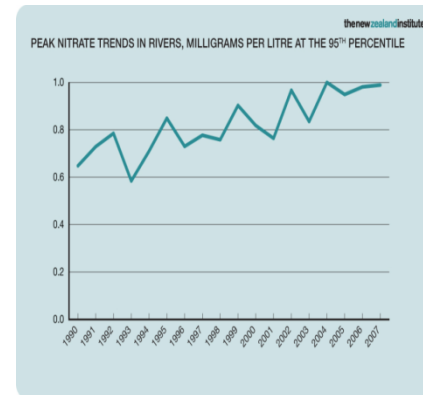


# Tonnes of CO<sub>2</sub> from transport per US\$10<sup>6</sup>



# Green Growth

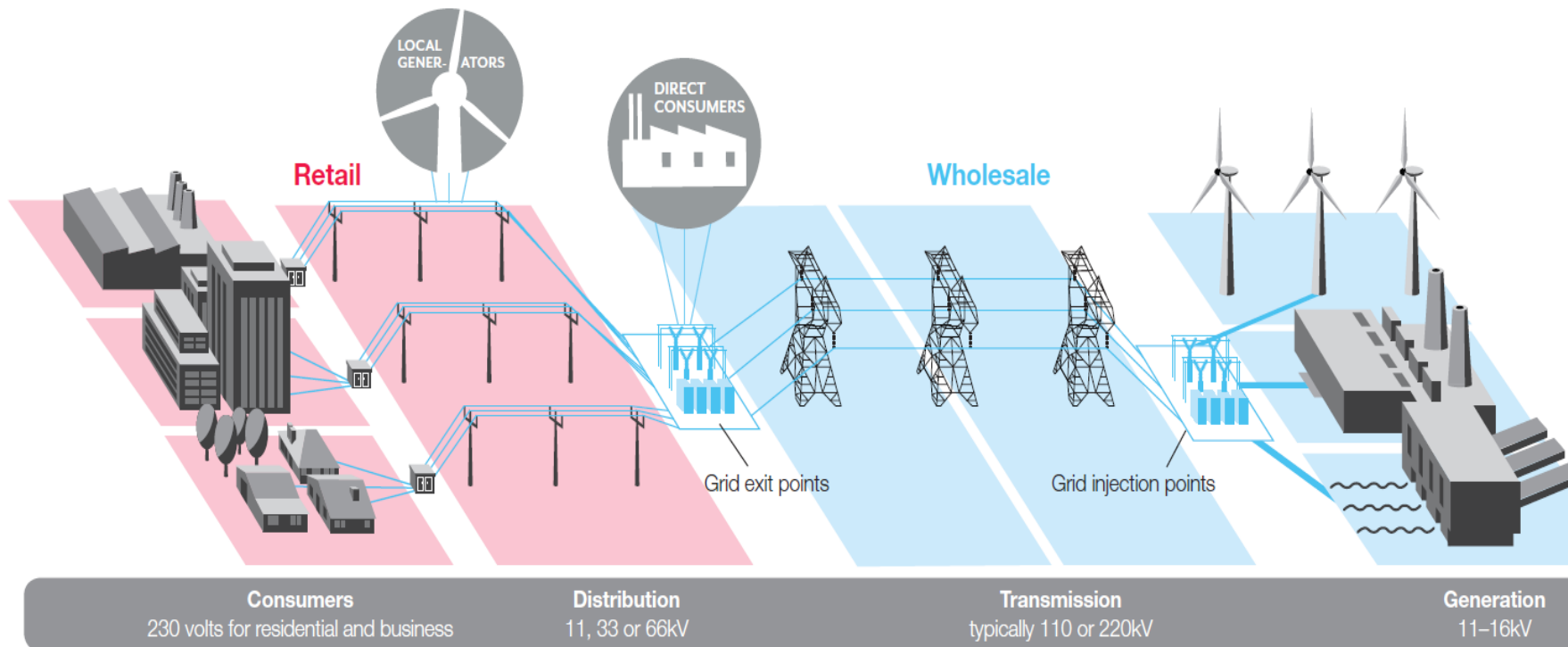
- What GDP does not measure
  - Environmental degradation
  - Depletion of natural resources
  - Equity
- Origins: Bruntland's *Our Common Future* (1987) and earlier
  - A green economy maintains/improves wellbeing, within ecological constraints, more than just low GHG emissions
  - OECD, UNEP, World Bank



# Economic Reforms: Light handed regulation

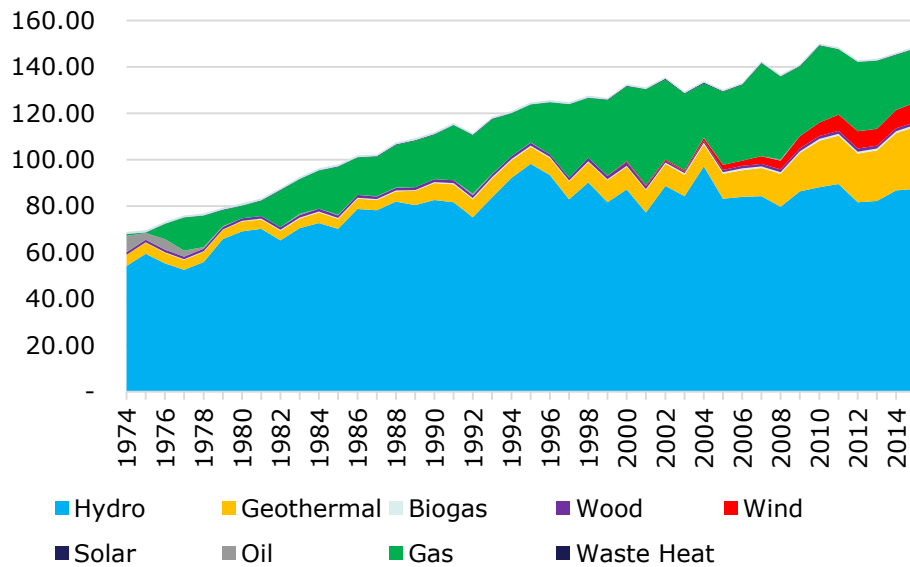
- NZ transitioned from economy dominated by large government departments to an economy in which markets play a key role in resource allocation subject to regulations & government oversight.
- In the case of electricity: progression was from centralised production and price setting to a more competitive framework within a regulatory framework.

# New Zealand Electricity Market



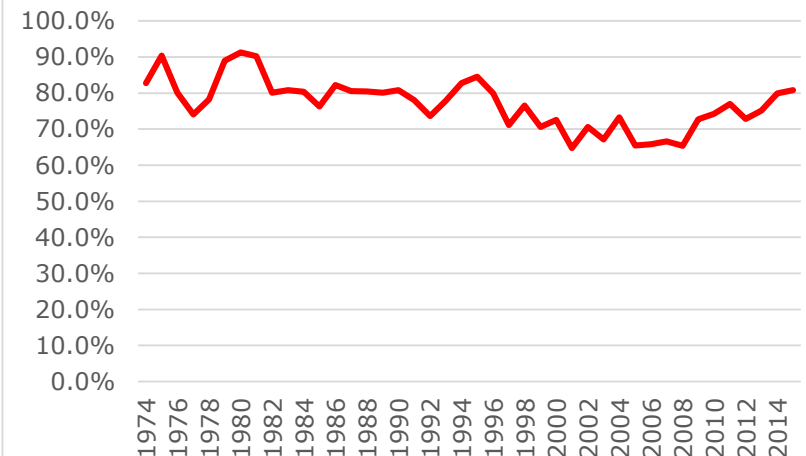
# NZ Electricity

Electricity Generation (PJ) s



## Renewable share

Renewable Share (%)



# Price elasticity: electricity

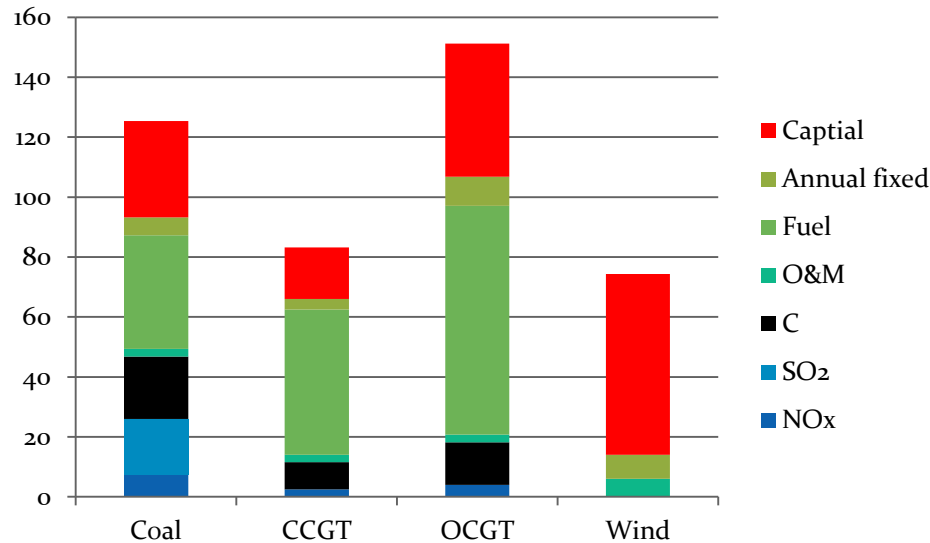
$$\frac{\% \Delta Q}{\% \Delta P}$$

	Proportion	Short-run	Long-run
Industrial	45%	-0.06	-0.28
Commercial	22%	-0.06	-0.28
Residential	33%	-0.08	-0.21
Weighted Av.		-0.07	-0.26

Source: MED Demand is price inelastic:  
In short run, increase price to residential by 10%, demand falls by 0.8%



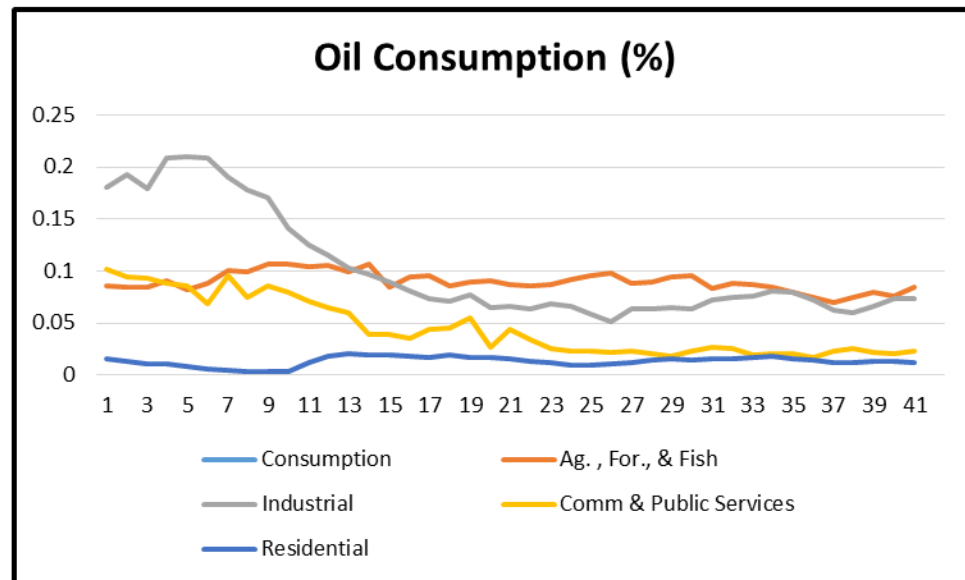
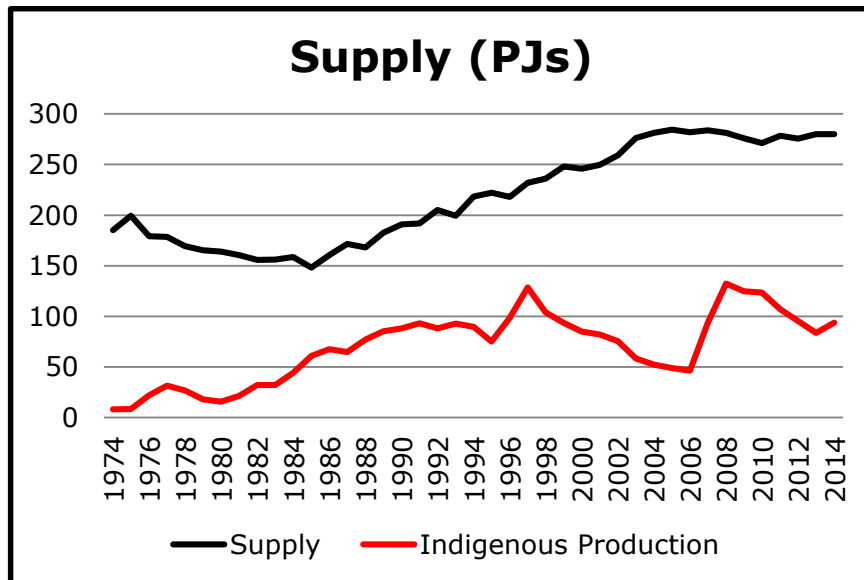
# External Cost of Electricity Generation



Source: COVEC (2006)

Assumption: new plant under high cost scenario

# Oil Supply & Demand



Price elasticity of demand: in range of [-0.1 to -0.4]

# External cost of transport fuels

	Share of Emissions	Effects
CO	70%	Health, global warming
Hydrocarbons	38%	Health, acid rain
SO <sub>2</sub>	5%	Health & acid rain
NO <sub>x</sub>	41%	Smog, global warming
CO <sub>2</sub>	30%	Global warming, health
Air Toxins	23%	Health

# Development of renewables: Hydro resources

Existing ~5,300MW  
30% in DOC estate  
Av. Load factor ~ 56%

Storage:  
Measured in days (~60)

Potential:  
<\$3,500/kW ~ 1,845MW  
~90% s.t. RMA

\$3,500-\$7,000/kW ~ 4,729MW  
~ 75% s.t. RMA

Resource Management Act 1991  
First-come-first-served

Attenuated property rights  
Limited ability to trade  
Maximum duration 35 years

Outcomes

Over allocation  
Existing uses likely to be inefficient  
Cross sector competition *viz.* hydro  
& agriculture

# Geothermal: economic features

- Existing capacity  $\sim$  1000MW
- Potential:  $\sim$  additional 1,000MW
- 129 geothermal areas classified as High temperature  $> 220^{\circ}$  C
- Drilling costs: Non-linear  $\sim$  \$3,000/m, up front risk
- Costs:
  - Reasonably robust governance
  - Negotiating with land owners
  - \$2,500 – 4,000/kW, temperature dependent
  - Modular design
  - Economies of scale
  - Significant operating and maintenance costs
  - High load factor  $\sim$  90%

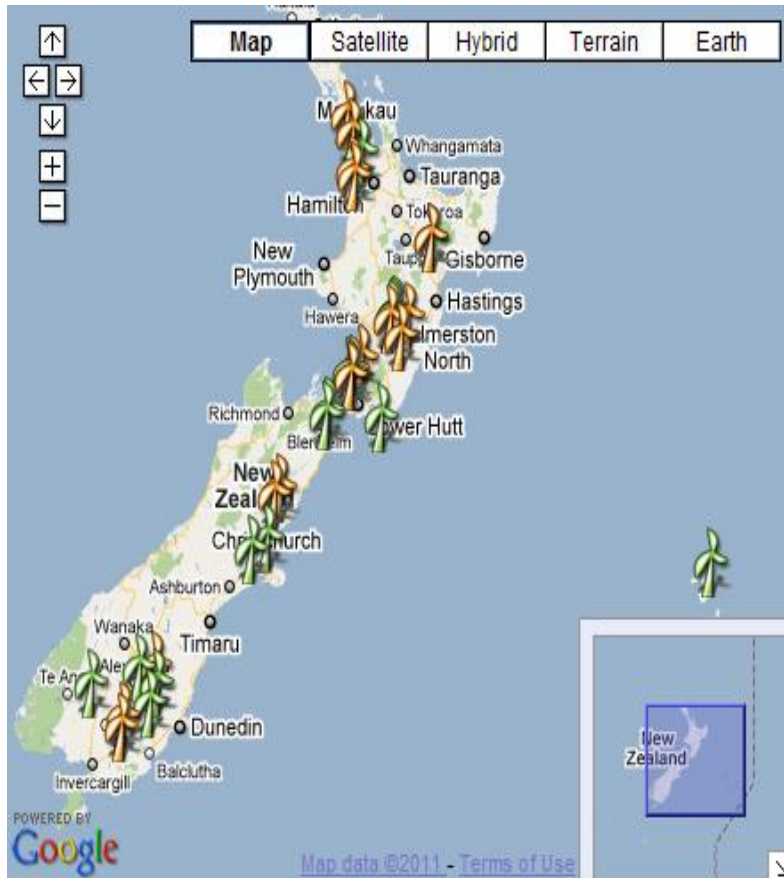
# Cascading use



# Unsustainable use

- Rotorua New Zealand
  - Open access 1970s-1980s
  - Home heating, relatively inexpensive
  - Pressure dropped, subsidence & damage to tourist attractions
  - Entry closed
- Ohaaki plant
  - Commissioned capacity of 114MW
  - Production reduced to 30MW, now ~ 45MW
  - Subsidence & flooding

# Wind Generation Sites



First wind farm 1993 –  
225kW  
2014: 19 wind farms  
623 MW installed  
Load factor: ~30-50%



# External impact of Wind Farms



Project Hayes:

630MW 176 turbines

Electricity for 278,000 homes

Estimated cost \$2b

Carbon savings

Environment Court & over  
turned in High Court

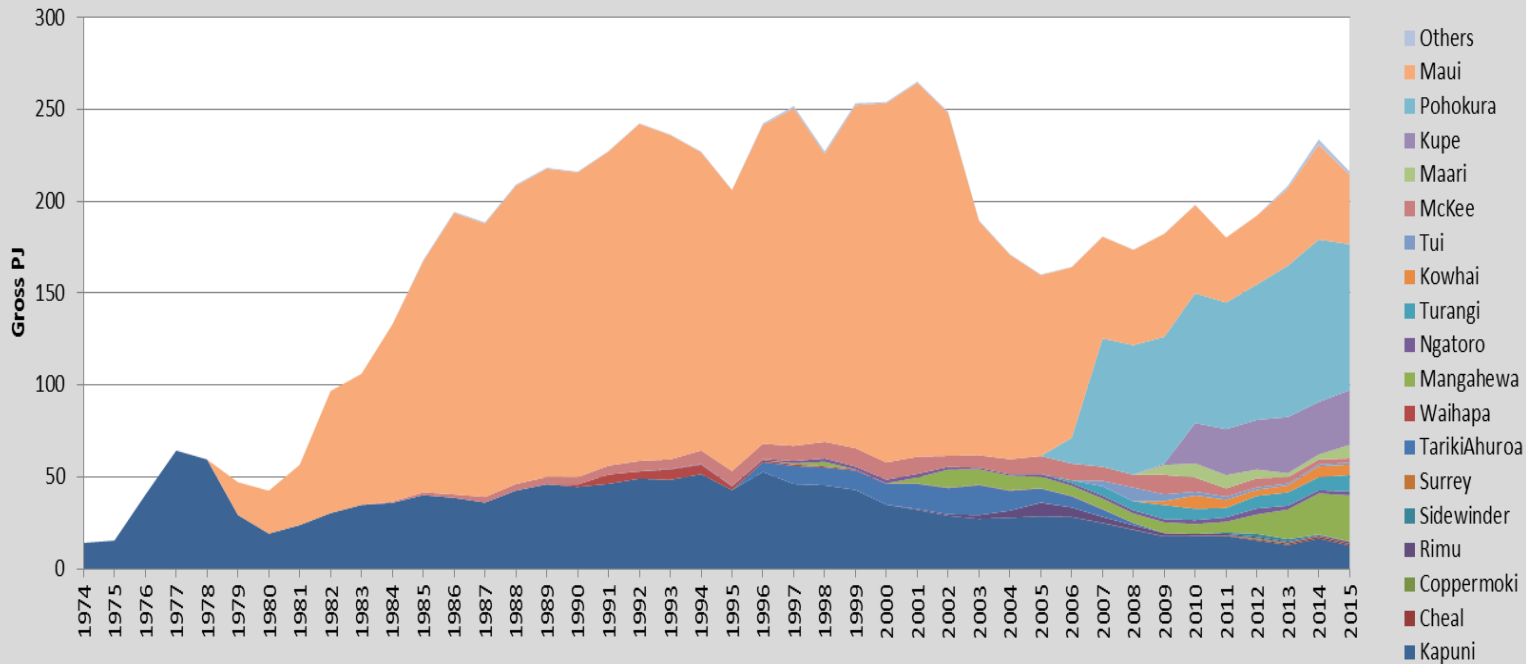
- Non-market impacts:  
aesthetics and noise
- No evidence (to date) in New  
Zealand

# Environmental Protection

- Exclusive Economic Zone and Continental Shelf (Environmental Effects) Act 2012
  - September 2012
  - Extends coverage beyond RMA (12 nautical miles)
  - Interim voluntary measures in place until 2013
- Capital investment
- Does NZ have the capacity to handle a major oil spill
  - Deep Water Horizon US\$38 b
  - Cost of Christchurch rebuild NZ\$30 b

# Gas Production

Annual Gross Gas Production by Field



Source: Ministry of Business, Innovation and Employment

# Solar

## Auckland: application using LiDAR data

LIDAR (Light Detection And Ranging) uses laser light to sample the surface of the earth



<1% electricity supply  
Potential  
Pricing  
Network integration

# Govt. Draft Policy Statement 2017-2022

Priority areas:

1. Renewable and efficient use of process heat Target: Decrease in industrial emissions intensity of one per cent per annum on average between 2017 and 2022.
2. Efficient and low emissions transport Target: Electric vehicles make up two per cent of the vehicle fleet by the end of 2021.
3. Innovative and efficient use of electricity We already have a target to increase the level of renewable electricity to 90 per cent by 2025.