

Developing Geothermal Energy: Lessons & International Collaboration

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Geothermal now meets some **20%** of New Zealand's electricity demand; almost **85%** of our generation is from renewable resources.



We continue to consider new geothermal resources; innovative solutions to enhance productivity and financial returns.

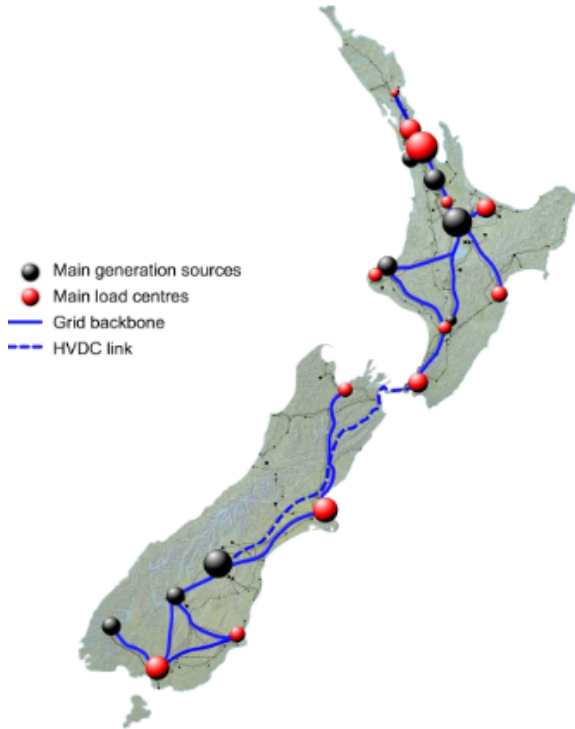
On a commercial and bilateral basis we have been active globally for some 50 years.



What follows touches on:

- Our geothermal strategy
- Lessons we have learned
- International collaboration
- Key issues in capability development

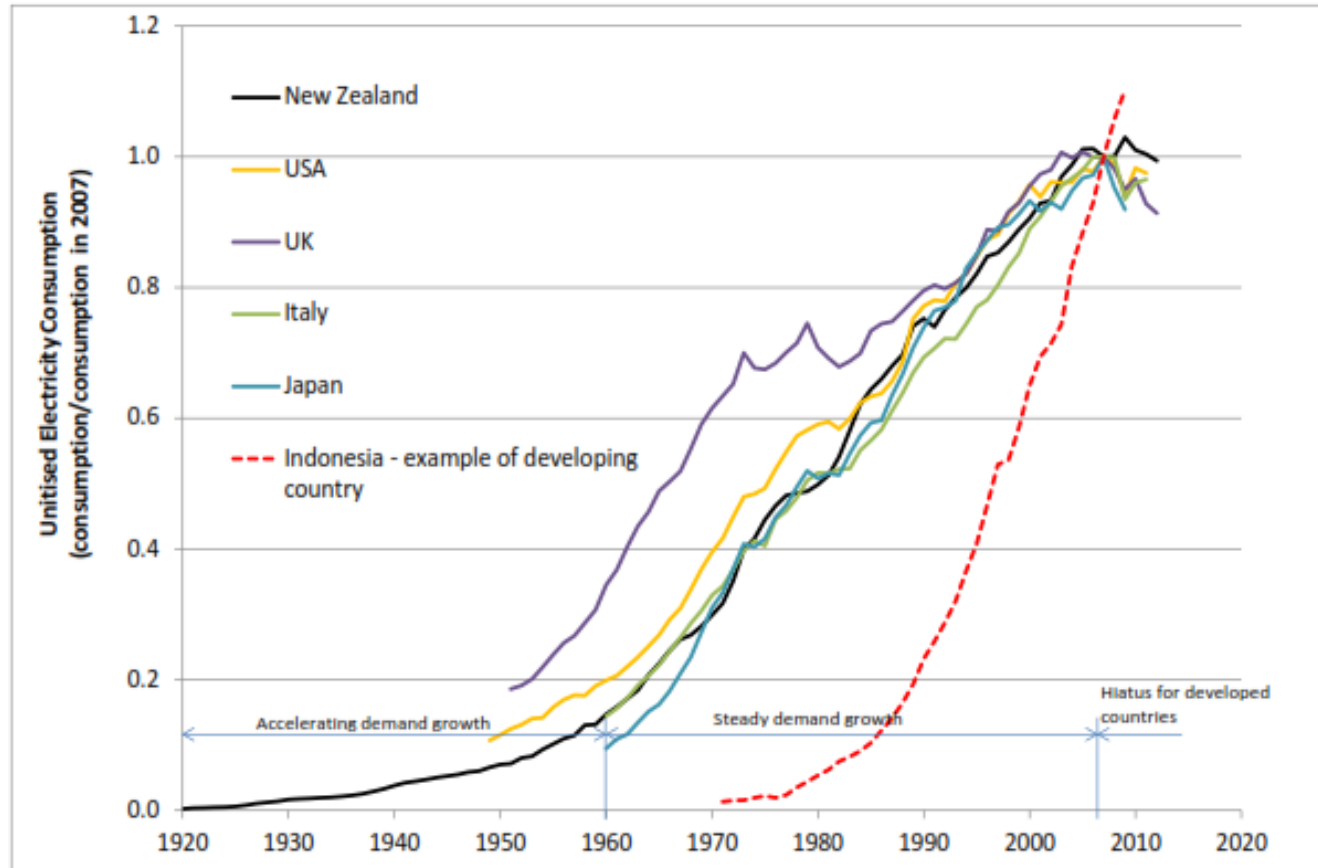
New Zealand's electricity system



- Installed generation 9,800 MW
- Peak demand 6,750 MW
- Total energy supply 43,000 GWh/yr
- Connected by 700 MW HVDC link
- Power mainly transferred northwards from southern hydro systems
- Large thermal plant in north island aids peak demand and dry years

THE START OF THE JOURNEY

- Like many countries in the late 1940s New Zealand saw a steady growth in electricity demand
- Satisfied by hydro in pre war days, new and secure alternative sources were needed as concerns grew over the supply of fossil fuels



STRONG SCIENCE, A WILLINGNESS TO EXPERIMENT & EXPLORE - EARLY SUCCESS



Power from beneath
the earth harnessed
for electricity
production

WAIRAKEI – A WORLD FIRST AND THE CORNERSTONE OF THE NZ GEOTHERMAL INDUSTRY



A reliable source of some 1200 GWh for 60 years and still delivering.....



KAWERAU – LARGEST INDUSTRIAL USE OF GEOTHERMAL

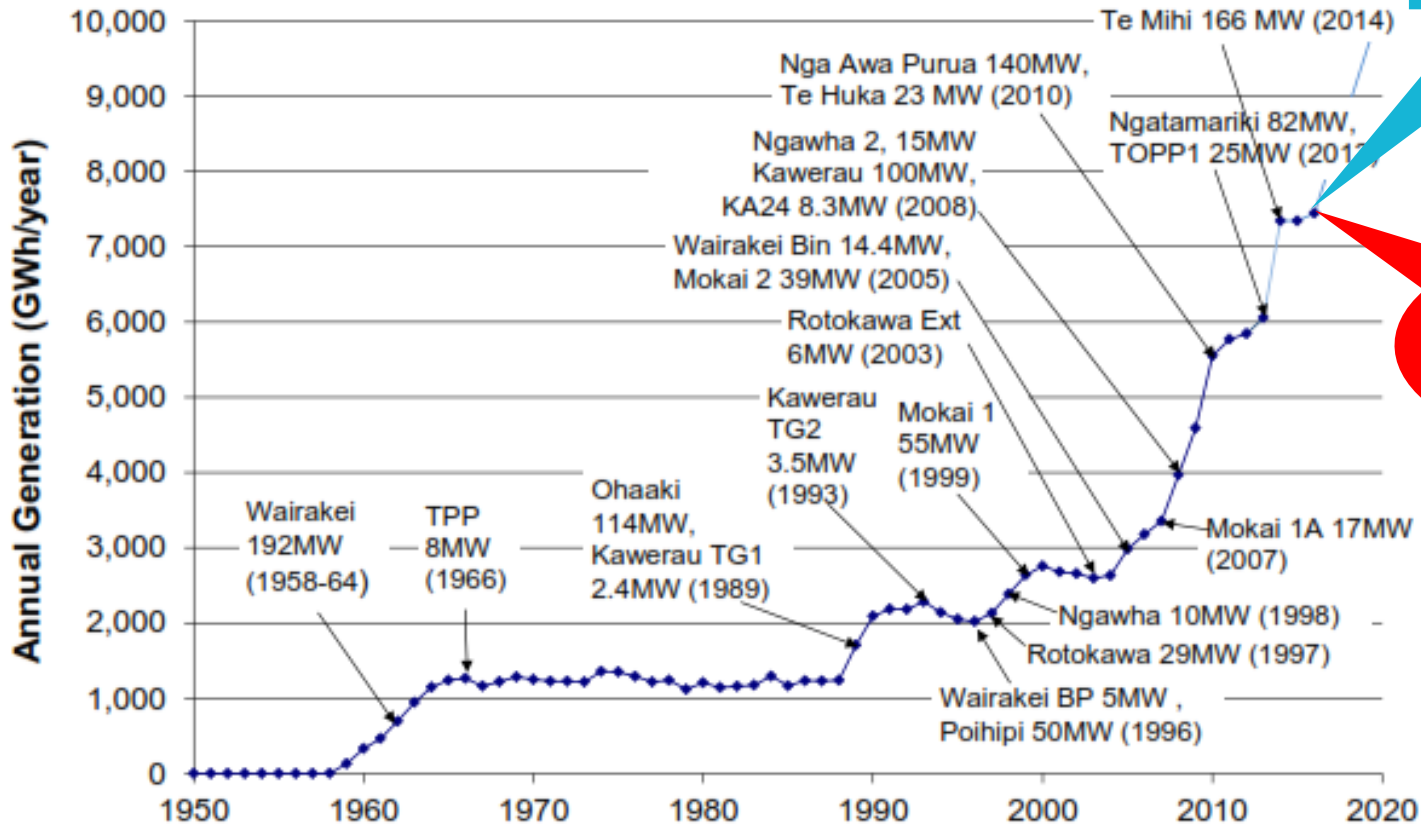
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- Early commercial (private sector) opportunities identified for the use of geothermal for both process heat and electricity within the pulp and paper industry
- Progressively increasing level of captive power generation for paper and forestry processing;



A LONG TERM GEOTHERMAL STRATEGY

Over sixty years of development



Te Ahi o Maui 25 MW

1005 MW & 7,500 GWhr



PLANT ADDITIONS SINCE 2010 > \$2B INVESTED



Nga Awa Puru 140MW



Ngatamariki 82MW



Te Mihi 166MW

INTEGRATED USE OF GEOTHERMAL RESOURCES



Miraka Dairy
Factory

Glasshouses
5.5 Ha

100 MW
Binary Plant

"We will act as a beacon of hope and prosperity for our people"
Tuaropaki Trust, owners and developers of the Mokai resource

TE AHI O MAUI – 25 MW ADDITION 2019

— A partnership between Eastland Generation Ltd and Kawerau A8D Ahu Whenua Trust.



KEY FEATURES OF SUCCESS

- Government funded early exploration including exploratory drilling
 - Wairakei and a number of subsequent plants built by state electricity corporation
 - More recent projects have been “brownfield” using existing information collected by government activities
 - Geothermal is treated like water – rates of withdrawal and reinjection defined
 - Development rights are controlled through land ownership
 - Resource consent processes well established
 - Geothermal commercially attractive within available energy mix
- Utilities have invested some \$2 billion over last 10 years in new plant so that geothermal now supplies almost 20% of New Zealand’s electricity:

FUTURE DRIVERS FOR GEOTHERMAL IN NZ

- Natural electricity demand increase with population growth
- Focus on electricity as transport fuel
- Potential for hydrogen using renewable energy sources – domestic and export
- Non electric uses – considerable potential, possible international cooperation

INTERNATIONAL ACTIVITIES



IN INDONESIA FOR OVER 40 YEARS



- Kamojang first plant 30 MW
- New Zealand funded; led by GENZL; team effort
- 30 years of operation
- 200MW and expanding

- Kiwi's involved in first 1,000 MW
- Indonesia looking to 4,000 MW+
- 30,000 MW potential?
- Continue as key service providers

INDONESIA – BILATERAL AID CONTINUES

- *Providing training support from surface exploration through to construction and commissioning – early parallel programme in Philippines also continues*
- Involved since 1970's with bilateral support to Kamojang - commissioned in 1982
- Providing advice at Ministry level on improving quality of field data collection, storage and dissemination
- Assisting in development of concession tendering and evaluation
- Training at all levels within technical institutes, universities, state companies and IPPs
- Running drilling engineering workshops in country; project management courses in NZ.



PHILIPPINES A KEY EARLY FOCUS



- 1976 – bilateral government agreement
- Early exploration at Leyte and Palimpinon
- New Zealand supplied rig
- Undertook early drilling
- Extensive involvement through KRTA
- 2nd largest geothermal production globally 1800 MW
- Plants privatised
- Modest future new potential
- *Continuing activities, new and upgrades*

KENYA THEN AND NOW..



- GENZL took up UNDP 45 MW Olkaria project in 1978
- Involved in field extensions - 200 MW
- Now adding some 1,000 MW
- Possible 5,000 MW
- New fields
- NZ consultancies and contractors playing key roles
- ***Growing roles as contractors in EPC activities***

ETHIOPIA



- Development of Aluto – Langano under UNDP
- 7 MW first and only geothermal plant – 30 MW expansion now



- Considerable potential
- Hydro dominates but low annual rainfall limits production
- *Significant new projects underway*

EAST AFRICA REGIONAL BILATERAL ACTIVITIES

- Full surface exploration on Comoros with GRMF support.
- Working with Govt of Comoros to secure exploration drilling funding
- Establishing New Zealand-Africa Geothermal Facility in partnership with the African Union Commission. This is a 5 year programme with a total \$10m commitment.
- Already provided New Zealand Drilling Code of Practice as basis for drilling operations in East Africa.



CARIBBEAN BILATERAL ACTIVITIES

- Full surface exploration on Grenada and St Lucia
- Working with Dominica to develop first small generation facility. COO in Geothermal Co.
- Assisting CDB with GEOSmart financing facility
- Providing peer review and technical input to St Kitts/Nevis, and St Vincent
- Offers considerable potential for island nations totally dependent on diesel generation



COMMERCIAL ACTIVITIES IN OTHER MARKETS

Kamchatka, Greece

Poland, Iran, Colombia

Armenia, Turkey, Djibouti

Iceland, Japan

El Salvador, Fiji, Chile

Vanuatu, Papua New Guinea

Nicaragua, Mexico

Azores, **Comoros**, Rwanda

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THE GEOTHERMAL INSTITUTE IN AUCKLAND



- One of our proudest achievements – ongoing scholarships
- Trained over 1,500 scientists and engineers
- A real opportunity to share international experiences

LOOKING MORE AGGRESSIVELY OVERSEAS



NEW CHALLENGES, DIFFERENT MODELS



- Mighty River Power (Mercury) undertook greenfield development in Tolquaca, Chile

Mighty River Power (Mercury) invested in USA plant – 49.9 MW John Featherston – Imperial Valley, California



BUILDING CAPACITY INTERNATIONALLY

Recognise critical areas of capabilities;

- No substitute for the highest quality surface exploration and resource estimates
- Public offers of concessions must be based on best quality, reliable data
- Public sector playing renewed role in confirming resources – accepting early stage risk
- Reservoir modelling and engineering critical from exploration, through development and on into long term operations and field management
- Drilling is expensive – design and implementation must be appropriate and competently managed
- Power plant design and engineering relatively well established – EPC driven by funders
- Effective operations and management of reservoirs critical to ensure returns and longevity of resources
- National educational support at technical college, undergraduate and graduate levels to meet growing demand for qualified staff.

WE HAVE THE TECHNICAL SKILLS

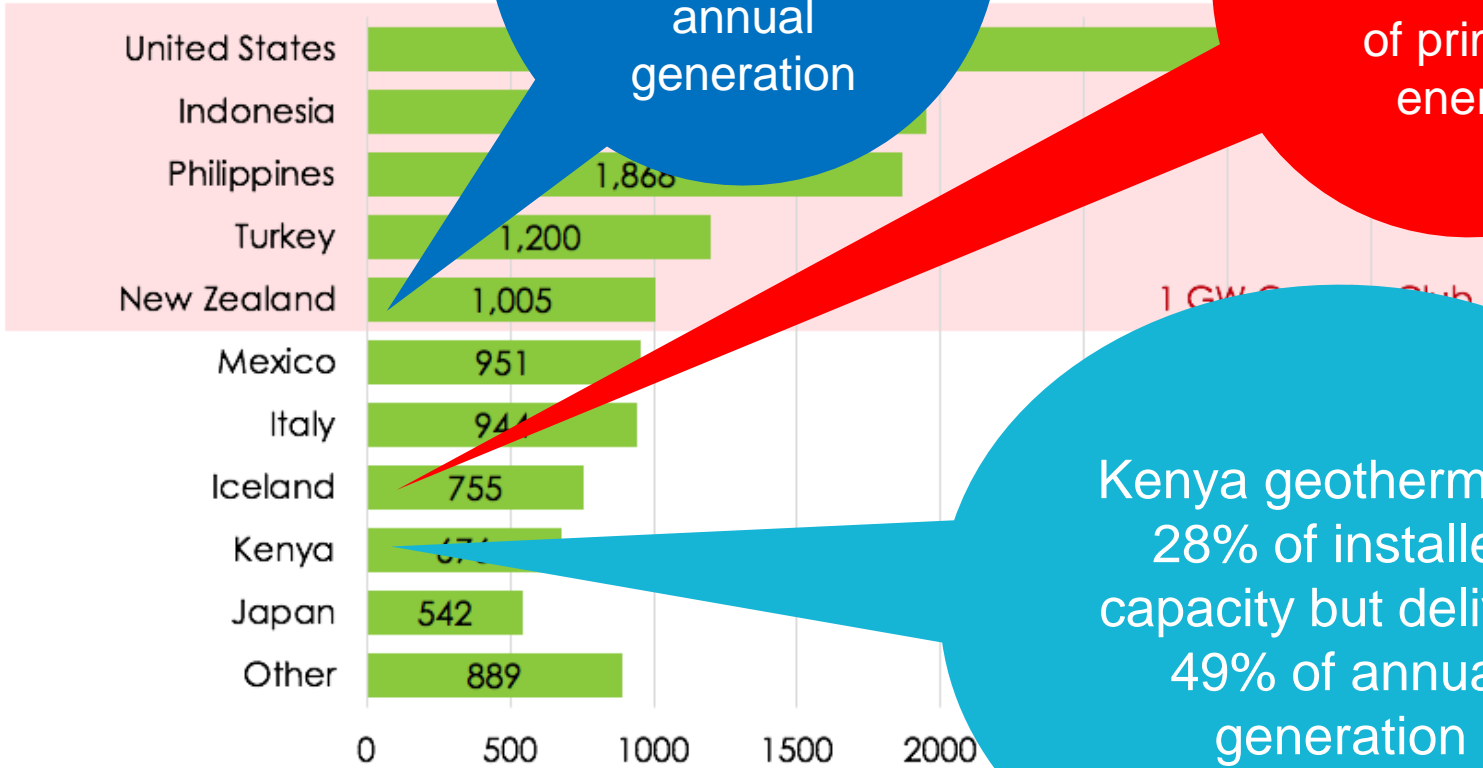
Phase of Work						Drilling			Design			Construction						
	International Operations	R&D	Educate & Train	Earth Sciences	Project Mgmt	Drilling Mgmt	Rig Services	Well Services	Reservoir Engr / Software	F/S	S/F Design	Plant Design	Fabricator	Precision Engineer	EPC	O&M	Special Equip	IPP
Company																		
Advanced Boilers																		
ARANZ GEO	✓	✗																
AECOM New Zealand Limited	✓																	
Allied Industrial Engineering Ltd (AIE)																		
AMTEC Engineering																		
Beca	✓																	
Callaghan Innovation		✗																
Cheal Consultants Limited	✓																	
Contact Energy	✓																	
Eastland Generation																		
Environmental Mgmt Services (EMS)	✓																	
Fitzroy Engineering Limited	✓																	
Gallagher	✓	✗																
Geothermal Consultants NZ (GCNZ)	✓																	
Geothermal Energy Solutions(GES)	✓																	
Geothermal Institute, Uni of Auckland	✓	✗																
GNS Science	✓																	
Heavy Engineering Research (HERA)		✗																
Inst of Earth Sciences & Engr (IESE)	✓	✗																
Jacobs	✓																	
Kawerau Engineering Limited																		
Mace Engineering Limited	✓																	
Maskell Productions	✓																	
MB Century	✓																	
Mechanical Technology Limited (MTL)	✓																	
Mercury Energy (Mighty River Power)	✓																	
Ngati Tuwharetoa Geo Assets (NTGA)																		
Page Macrae Engineering	✓																	
Plant & Platform Consultants																		
Progen Limited	✓																	
RCR Energy	✓																	
Switchfloat	✓																	
Tauhara North No2 Trust																		
Thorndon Cook	✓																	
University of Canterbury		✗																
Waikato Institute of Tech (WINTERC)	✓																	
Western Energy Services	✓																	

GLOBAL GEOTHERMAL CHALLENGES



GLOBAL GEOTHERMAL CAPACITY

TOP 10 GEOTHERMAL COUNTRIES INSTALLED CAPACITY - MW IN TOTAL



NZ -10% of our installed capacity – almost 20% of annual generation

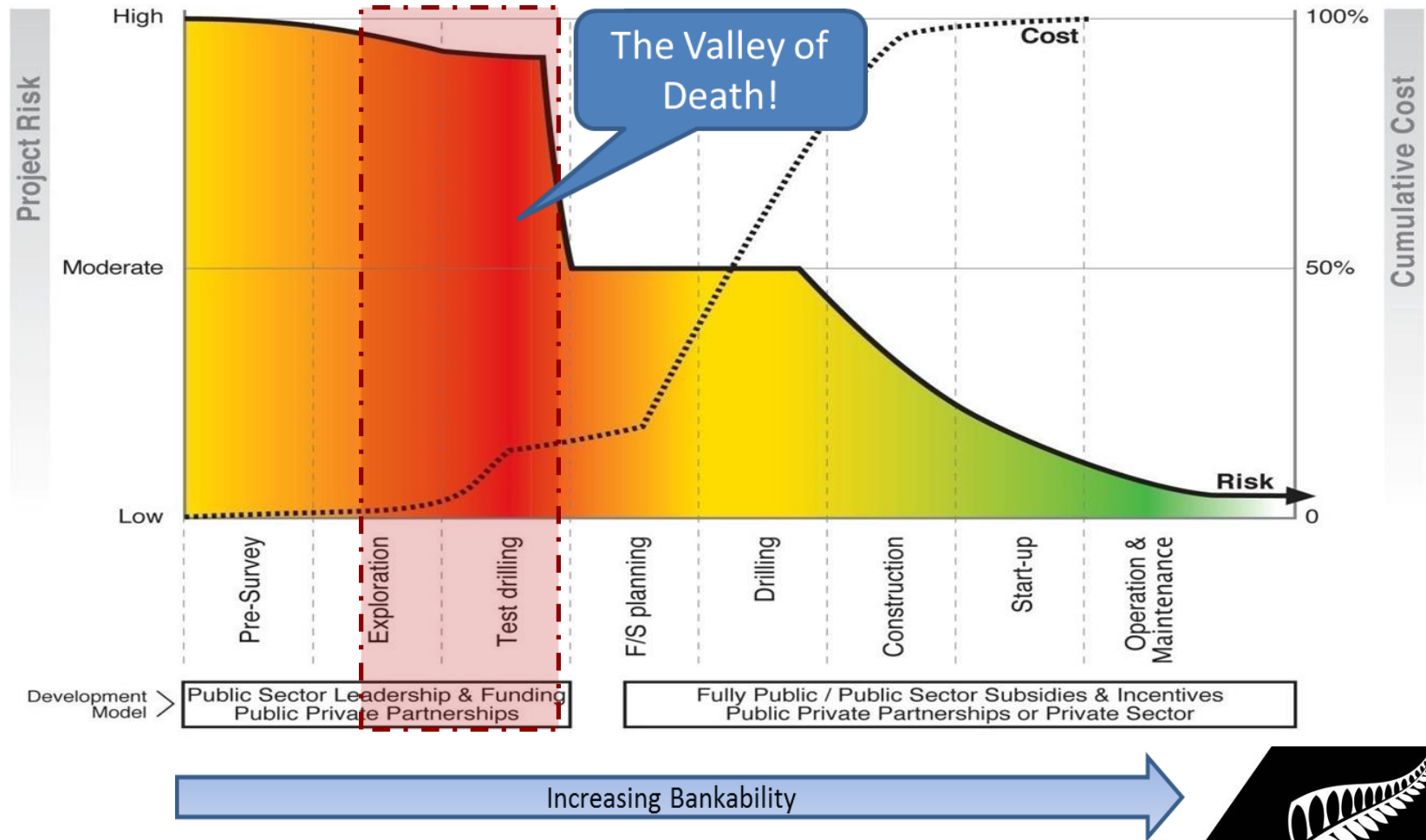
Iceland -26% of electricity but nearly 80% of primary energy

Kenya geothermal is 28% of installed capacity but delivers 49% of annual generation

Source: TGE Research (2018), GEA (2016), IGA (2015), JESDER (2014)



MOVING INTO GREENFIELDS



RISKS

- Risks are not just those that are “geothermal”
 - Resource risk
 - Reinjection performance

but equally important
- Those we can influence:
 - Construction Risks – an EPC approach
 - Financial risks – appropriate financial structuring
 - Market risks – security of off take agreement
 - Management risk – choose the very best
- Those we may have less control over
 - Country and political risk – some insurance possible

WHAT'S NEEDED FOR NEW PROJECTS

- Equity for the early phases
 - Need a strong corporate balance sheet or
 - Need investors who will take appropriate risks
 - Need project returns that meet these investors needs
 - Risks are economic, financial and political
 - *This balance is never easy*
- Debt for those stages once risk is reduced
 - Resource capacity and performance defined
 - PPA in place
 - EPC committed
 - *Likely that a syndication of banks may still be required*

MARKET RESPONSE

- There is a key challenge in all markets to finance the exploration / exploratory drilling phase
- Donor / grant funding has played a key role in opening opportunities in the past
- Emerging market support is attempting to address this financing
- Debt is available but banks still see geothermal as high risk influencing the cost / tenor of debt and a need for syndication
- Private sector interests exist but few specialised facilities have been established; corporates with strong balance sheet entering market
- To attract investment the risk reward profile must be appropriate; we compete with all other investment opportunities in the energy markets, many of which are much better understood and seen as less risky.

GEOHERMAL NEW ZEALAND INC.

- A collaboration amongst leading consultants, service providers, contractors and construction companies
- Seeking international opportunities over and above our traditional consulting support and training activities
- Indonesia, Kenya, Ethiopia, Philippines are key target markets.
- Potential opportunities in Japan post Fukushima
- Strong partnerships with international companies – manufacturers and EPC contractors
- We still lack investment partners





THANK YOU
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